submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
99 MAY 24 PM 1:58
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079391

6. If Indian, All. or Tribe Name

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
MAY 28 1999
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
San Juan 27-5 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 U #126M

9. API Well No.
30-039-23756

4. Location of Well, Footage, Sec., T, R, M
880'FNL, 1510'FWL, Sec.7, T-27-N, R-5-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield Title Regulatory Administrator Date 5/21/99
trc

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAY 26 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 27-5 Unit #126M

Blanco Mesaverde/Basin Dakota
Unit C, Sec. 7, T-27-N, R-5-W
Latitude / Longitude: 36°35.61582' / 107°24.21936'
Recommended Tubing Repair Procedure 1/26/99

Project Justification: The San Juan 27-5 Unit #126M was drilled in 1985 and completed in the Dakota formation. In 1996, Mesaverde production was added and commingled with the existing Dakota production. Currently, the lease operator is manually unloading the well 2-3 times per month. Due to a tight spot in the 1-1/2" tubing (found at 38' by wireline run 12/98), the lease operator is unable to run a piston to keep the well unloaded. Replacing the bad joints of 1-1/2" tubing and installing a piston help maintain production by minimizing well downtime.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 8'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. Dakota, 1-1/2", 2.9#, J-55 tubing set at **7705'** (239 jts). **NOTE: The 12/98 slickline run did not encounter a SN in the tubing.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7797'**. TOOH and stand back 1-1/2" tubing. Check tubing for scale and notify Operations Engineer if it is present.

4. PU and TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" workstring and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit, bit sub, mill, and workstring.

5. **NOTE: Be careful not to crimp 1-1/2" tubing.** TIH with one joint of 1-1/2" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Mesaverde perforation at **5006'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **7705'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. Replace any joints that have been crimped. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland
Operations Engineer 1/26/99

Approved: Bruce D. Boyce
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

S:\tlovelan\Area 8 Wells\Tubing Repair\27-5\126M\Treppro.doc