

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
San Juan 27-5 Unit

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

9. WELL NO.
138E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800'S, 1650'E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

RECEIVED

JUL 24 1985

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

6603'GL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.19,T-27-N,R- 5-W

14. PERMIT NO. 15. ELEVATIONS (Show whether in ft. or in GL)
6603'GL

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-85 TD 7767'. Ran 191 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing, 7756' set at 7767'. Float collar set at 7749'.

Cemented with 250 sks. Class "B" with 2% D-79, 0.3% retarder and 2#/tuf-plug per sk. (515 cu.ft.), and 100 sks. Class "B" with 0.5% dispersant, 0.2 gal/sk. fluid loss additive and 0.3% retarder. (118 cu.ft.). WOC. Top of cement @ 2100'.

RECEIVED
JUL 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE July 23, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

ACCEPTED FOR RECORD
DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]