

REVISED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 26 1986

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 138E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease SF 079392
Location				
Unit Letter <u>0</u> : <u>800</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>				
Line of Section <u>19</u> Township <u>27N</u> Range <u>5W</u> , NMPM, Rio Arriba Co.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>0</u> Sec. : <u>19</u> Twp. : <u>27N</u> Rge. : <u>5W</u>
Is gas actually connected?	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Drilling Clerk
(Title)
1-6-86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 26 1986
Original Signed by FRANK T. CHAVEZ

TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DILL F
			X	X					
Date Spudded 7-5-85	Date Compl. Ready to Prod. 8-23-85	Total Depth 7767'				P.B.T.D. 7749'			
Elevations (DF, RKB, RT, GR, etc.) 6603' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7560'				Tubing Depth 7707'			
Perforations 7560, 7564, 7568, 7572, 7586, 7589, 7592, 7660, 7662, 7665, 7668, 7671, 7674, 7677, 7680, 7700, 7703, 7714, 7718, 7722, 7726, 7740, 7744, 7748 w/1 SPZ.						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		227'		130 cu ft			
8 3/4"		7"		3703'		301 cu ft			
6 1/4"		4 1/2"		7767'		633 cu ft			
		1.9"		7707'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1904	Length of Test 3 Hrs.	Bbls. Condensate/MCF 334 MCF	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1879	Casing Pressure (Shut-in) 2133	Choke Size 3/4"