

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

RECEIVED
APR 29 1998

98 APR 23 PM 1:35

070 FARMINGTON, NM

Lease Number
SF-079392
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1650' FEL, Sec. 19, T-27-N, R-5-W, NMPM

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #138E

9. API Well No.

30-039-23758

10. Field and Pool

WC:Cereza Canyon Gal/
Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - TA DAKOTA

13. Describe Proposed or Completed Operations

4-10-98 MIRU. ND WH. NU BOP. TOOH w/238 jts 1 1/2" tbq. TIH w/CIBP, set @ 7300'. TOOH. Load hole w/80 bbl 2% Kcl wtr. PT 4 1/2" csg to 3800 psi/15 min, OK. SD for weekend.

4-13-98 Perf lower Gallup w/1 SPF @ 6965, 6970, 6975, 6980, 6985, 6990, 6995, 7005, 7010, 7015, 7020, 7025, 7030, 7035, 7040, 7045, 7050, 7055, 7070, 7075, 7080, 7085, 7090, 7095, 7115, 7119, 7123, 7127, 7131, 7135, 7139, 7143, 7148, 7151' w/34 0.29" diameter holes total. Acidize w/500 gal 15% acetic acid. Frac lower Gallup w/339 bbl 30# linear gel, 2% Kcl wtr, 74,000# 20/40 Brady sd, 608,000 SCF N2. CO after frac.

4-14-98 TIH w/CIBP, set @ 6930'. PT CIBP to 3800 psi/15 min, OK. TOOH. TIH, perf upper Gallup @ 6750, 6755, 6760, 6765, 6770, 6775, 6780, 6785, 6790, 6795, 6800, 6810, 6815, 6820, 6825, 6830, 6835, 6840, 6845, 6850, 6855, 6860, 6870, 6874, 6878, 6882, 6886, 6890, 6894, 6898, 6902, 6906, 6910' w/33 0.29" diameter holes total. Acidize w/1000 gal 15% acetic acid. Frac upper Gallup w/293 bbl 30# linear gel, 2% Kcl wtr, 37,400# 20/40 Brady sd, 663,000 SCF N2. CO after frac.

4-15-98 TOOH. TIH w/mill. Blow well & CO.

4-16-98 Blow well & CO. Mill CIBP @ 6930'. Circ hole clean.

4-17/19-98 Blow well & CO.

4-20-98 Blow well & CO. TOOH. TIH w/221 jts 1 1/2" 2.9# J-55 EUE tbq, landed @ 7144'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/21/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACU
Date _____

CONDITION OF APPROVAL, if any:

APR 21 1998

NMOCD

FARMINGTON DISTRICT OFFICE

SWW