Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

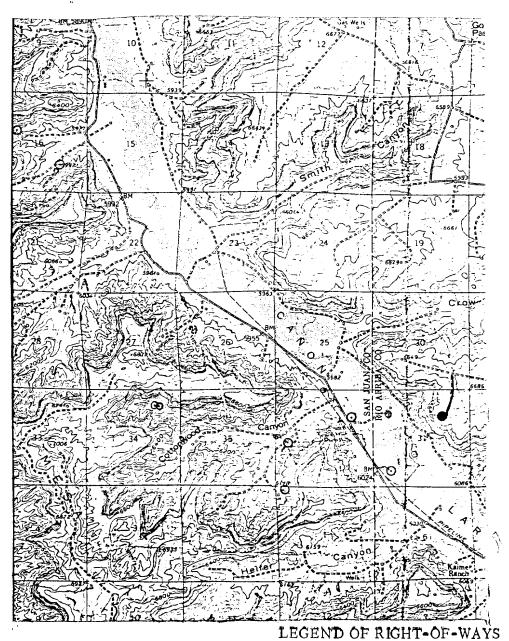
Form approved. 23792
Budget Bureau No. 1004-0136
Expires August 31 1085

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*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator			Legse		Well No.			
EL PASO NATURAL GAS COMPANY			HARRINGTON (SF 080511)		7			
Unit Letter Section Township			Range County					
G 3	1	27N	7W	Rio Arriba				
Actual Footage Location of Well:								
1490 feet from the North line and 1520 feet from the East line								
Ground Level Elev: Producing Formation 6629 Mesa Verde			Pool De Blanco		Dedicated Acreage: 320 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 								
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
RECE JUL 18 BUREAU OF LAND FARMINGTON 215	3 1985		1.5201	Name Dri Position	certify that the information con- erein is true and complete to the my knowledge and belief. Con			
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Î	Sca	le: 1 ⁿ =1000'		Fred. Certificate 3950	B. Kerr Jr.			



Map #1

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES + + +

PROPOSED ROAD & PIPELINE - + +