Form 3160-5 (November 1983) (Formerly 9-331)

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UNITED STATES DEPARTMENT OF THE INTERIOR Verse alde) BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1935

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 080511

(Do not use this form for proposais to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposais.)

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR <u>El Paso Natural Gas Company</u> 3. ADDRESS OF OPERATOR

8. FARM OR LEASE NAME Harrington

Post Office Box 4289, Farmington, NM 87499
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1490'N, 1520'E

OTHER

10. FIELD AND POOL, OR WILDCAT

RECEIVED

GAS WELL

Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-27-N, R-7-WN.M.P.M.

9. WELL NO.

12. COUNTY OR PARISH 13. STATE

14. PERSUE NO. 1985

REPAIR WELL

(Other)

15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6629**'**GL

Rio Arriba NM

16.
BUREAU OF LAND MANAGEMEN Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUREAU OF LAND MINISTER AREA NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT

PULL OR ALTER CASING MULTIPLE COMPLETE

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING REPAIRING WELL

ABANDONMENT®

SHOOT OR ACIDIZE ABANDON*

CHANGE PLANS

Spud Well (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-85

Spudded well at 10:00 p. m. 9-28-85. Drilled to 227'. 5 jts. 9 5/8", 32.2#, H-40 surface casing set at 224'. Cemented with 200 sks. Class "B", with 1/4# gel-flake/sk, 3% calcium chloride, (236 cu.ft.), followed by 75 class B sks, 1/4# gel-flake/sk, 3% calcium chloride (89 cu. ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.



OIL CON. DIV. DIST. 3

DATE	9-30-85
DATE	

*See Instructions on Reverse Side

FAL.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction