

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well without reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 10 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1490'N, 1520'E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6629'GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 080511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harrington

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-27-N, R-07-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-3-85 TD 3100'. Ran 77 jts. 7", 20.0#, J-55 intermediate casing, 3088' set @ 3100'. Cemented with 125 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (241 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 2100' by T.S.

10-7-85 TD 5547'. Ran 65 jts. 4 1/2", 10.5#, K-55 casing liner, 2621' set @ 5547'. Float collar set @ 5533'. Top of liner hanger @ 2926'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (63 cu.ft.) and 294 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (400 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED  
OCT 17 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY