

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State Requirements)
At surface 1490'N, 1520'E
At top prod. interval reported below
At total depth

14. PERMIT NO. DIST. 3

15. DATE SPUDDED 9-28-85 16. DATE T.D. REACHED 10-7-85 17. DATE COMPL. (Ready to prod.) 11-7-85 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6629' GL 19. ELEV. CASINGHEAD 6629'
20. TOTAL DEPTH, MD & TVD 5547' 21. PLUG BACK T.D., MD & TVD 5533' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5144-5488' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL w/GR-Correlation; Comp. Analyzed Log Systems; Temp Survey; 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.2#	224'	12 1/4"	325 cu ft	
7"	20.0#	3100'	8 3/4"	359 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2926'	5547'	463 cu ft		2 3/8"	5467'	

31. PERFORATION RECORD (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 5333, 5339, 5343, 5350, 5358, 5362, 5374, 5391, 5395, 5411, 5415, 5435, 5444, 5452, 5467, 5471, 5488 w/17 SPZ. 2nd stage 5144, 5148, 5152, 5156, 5160, 5164, 5168, 5172, 5176, 5187, 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5333-5488' 46,956# 20/40 sand & 69,892 gals. fresh water
5144-5298' 42,000# 20/40 sand & 104,530 gal. slickwater

*Continued Perf's Listed On Back Pg. 1 PRODUCTION
DATE FIRST PRODUCTION 10-24-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11-7-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 317 CASING PRESSURE SI 341 CALCULATED 24-HOUR RATE No Flow No Flow No Flow OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold
35. LIST OF ATTACHMENTS Temp Survey; Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Drilling Clerk DATE 11-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	: TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chactra	3734'	4494'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chactra	3734'	
Mesa Verde	4494'	4514'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4494'	
Menefee	4514'	5110'	Gry, fine-grn s, carb sh & coal	Menefee	4514'	
Point Lookout	5110'	5547'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5110'	
* Continued Perf's:						
5190, 5193, 5204, 5207, 5210, 5213, 5246, 5250, 5258, 5262, 5266, 5270, 5274, 5298 w/24 SPZ.						