

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. SF-080511
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. HARRINGTON 7
9. API Well No. 30-039-23792
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State RIO ARriba COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T27N R7W Mer SWNE 1490FNL 1520FEL	

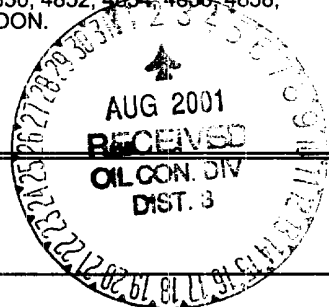
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-29-01 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/3 3/4" gauge ring to 5144'. Ran CCL-GR @ 4500-5150'. TOOH. TIH w/4 1/2" CIBP, set @ 5124'. TOOH. SDON.  
5-30-01 TIH w/4 1/2" FB pkr, set @ 5100'. Circ hole clean w/140 bbl 2% KCl wtr. PT CIBP to 4050 psi/15 min, OK. Pump 5 gal 15% HCL @ 5067-5100'. TOOH w/pkr. TIH w/FB pkr, set @ 60'. PT 7" csg & 4 1/2" lnr to 2500 psi/15 min, OK. TOOH w/pkr. SD waiting for frac crew.  
6-1-01 TIH, perf upper Point Lookout w/1 SPF @ 5065-5072', 5078-5083', 5092-5102' w/25 0.32" diameter holes total. TOOH. Acidize w/1000 gal 15% HCL. Frac upper Point Lookout w/1549 bbl slk wtr, 50,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5010'. Perf Menefee w/1 SPF @ 4641, 4643, 4645, 4702, 4704, 4706, 4724, 4726, 4728, 4730, 4756, 4758, 4760, 4850, 4852, 4854, 4856, 4858, 4860, 4862, 4916, 4918, 4920, 4983, 4985' w/25 0.32" diameter holes total. Acidize w/30 bbl 15% HCL. SDON.  
6-2-01 Frac Menefee w/1981 bbl slk wtr, 100,000# 20/40 Brady sd. CO after frac. SD for weekend.  
6-4-01 TOOH. TIH w/3 7/8" mill. Blow well & CO.  
6-5-01 Blow well & CO.

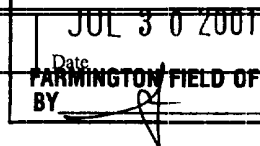
14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5435 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/09/2001 ()</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 07/03/2001



ACCEPTED FOR REC

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #5435 that would not fit on the form

### 32. Additional remarks, continued

6-6-01 Blow well & CO. TOOH. TIH w/7" RBP, set @ 2855'. Blow well & CO. TOOH. Dump 25 gal sd. TIH w/FB pkr, isolated hole between @ 1985-2050'. Have old squeeze holes @ 2150-2590'. PT to 2000 psi, OK. Establish injection. Reset pkr @ 1661'. SDON.

6-7-01 (Verbal approval to squeeze from Jim Lovato, BLM). Reset pkr to 1820'. Pressure up csg to 500 psi. Establish injection. Pump 90 sx Type 3 cmt w/2% calcium chloride. Reverse circ cmt out. Reset pkr. Pressure up tbg to 1500 psi. WOC. SDON.

6-8-01 TOOH w/pkr. TIH w/6 1/4" bit to 1825'. Establish circ. Drill cmt @ 1825-2118'. TOOH w/bit. PT csg to 1000 psi, OK. TIH w/retrieving tool. Latch RBP, TOOH. SDON.

6-9-01 TIH w/4 3/4" mill to 4990'. Blow well & CO. SD for Sunday.

6-11-01 Circ hole clean to 5000'. TOOH w/mill. TIH, ran after frac log. TIH, set pkr @ 2915'. SDON.

6-12-01 Frac Menefee/upper Point Lookout w/1984 bbl 2% KCL slk wtr, 95,000# 20/40 Brady sd. CO after frac.

6-13-01 TOOH w/pkr. TIH w/4 3/4" mill, blow well & CO.

6-14-01 Blow well & CO. Mill out CIBP @ 5010'. TIH, blow well & CO.

6-15-01 Blow well & CO. Mill out CIBP @ 5124'. TIH, blow well & CO. TIH w/164 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5445'. (SN @ 5413'). SD for weekend.

6-18-01 ND BOP. NU WH. RD. Rig released.