

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650'S, 910'E,

5. LEASE DESIGNATION AND SERIAL NO.
SF 079391
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 27-5 Unit
8. FARM OR LEASE NAME
San Juan 27-5 Unit
9. WELL NO.
69M
10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11. SEC., T., R., M., OR BLK. AND
SUBSECT. OR 27-5 N, R-5-W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba NM
13. STATE
NM

RECEIVED

SEP 24 1985

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6610' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTIFICATION INTENTION TO:
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-22-85

TD 6150'. Ran 62 jts. 7", 23.0#, N-80 casing 2608' set @
6144'. Cemented with 50 sks. Class "B", 50/50 POZ mix, w/2%
gel, 0.6 Halad-9, (62 cu.ft.), followed by 444 sks. Class B,
50/50 POZ mix, w/2% gel, 6.25# Gilsonite, 1/4# Flocele, 0.6%
Halad-9, (604 cu ft). WOC 12 hours. Held 1200#/30 minutes.
Circulated to surface.

RECEIVED
SEP 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy L. Dack

TITLE

Drilling Clerk

DATE

9-23-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 25 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCG