

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

69M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-27-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650'S, 910'E

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OCT 24 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6610' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-18-85 Isolated casing leak @ top of 4 1/2" Liner. Squeeze cement w/100 sks class B w/2% CaCl₂ and 1% TF-4 (115 cu ft). WOC 18 hrs.

10-19-85 CO to below squeeze. Pressure tested casing to 4500 psi-ok. Perf'd Dakota formation from 7589, 7593, 7596, 7602, 7614, 7617, 7620, 7623, 7626, 7714, 7717, 7720, 7723, 7726, 7729, 7760, 7771, 7775, 7779, 7802 w/1 SPZ. Frac'd w/144,000# 20/40 sand & 103,300 gals treated water. Flushed w/16,340 gals wtr. 2nd stage perf'd 5797, 5802, 5885, 5894, 5907, 5926, 5946, 5950 w/1 SPZ. Frac'd w/37,880# 20/40 sand & 70,930 gals fresh water. Flushed w/14,990 gals wtr. 3rd stage perf'd 5560, 5564, 5579, 5576, 5580, 5584, 5588, 5592, 5609, 5614, 5626, 5632, 5644, 5653, 5664, 5668, 5673, 5677, 5698 w/1 SPZ. Frac'd w/89,000# 20/40 sand & 137,560 gals fresh water. Flushed w/14,620 gals wtr. 4th stage 5062, 5066, 5070, 5074, 5078, 5098, 5101, 5126, 5160, 5164, 5168, 5379, 5387, 5391, 5491, 5495, 5499, 5503 w/1 SPZ. Frac'd w/81,000# 20/40 sand and 115,610 gals fresh water. Flushed w/13,780 gals wtr.

RECEIVED
OCT 30 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Louis Lawrence

TITLE

Drilling Clerk

OIL CON. DIV.
DIST. 13-23-85
DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 25 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

CLB