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DIST. 3

STATE OF NEW MEXICO
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TRANSPORTER	OIL	
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Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: El Paso Natural Gas Company

Address: P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership
- Change in Transporter of: [ ] Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate
- Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
San Juan 27-5 Unit	69M	Basin Dakota	State (Federal) or Fee	SF 079391

Location

Unit Letter I : 1650 Feet From The South Line and 910 Feet From The East

Line of Section 7 Township 27N Range 5W , NMPM, Rio Arriba Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]	**Address (Give address to which approved copy of this form is to be sent)**
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	7	27N	5W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Peggy Cole
(Signature)

Drilling Clerk
(Title)

11-26-85
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC - 5 1985, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mult completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-13-85	11-26-85	7835'	7813'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6610' GL	Basin Dakota	5062'	7771'

Perforations	Depth Casing Shoe
7589, 7593, 7596, 7602, 7614, 7617, 7620, 7623, 7626, 7714, 7717, 7720, * Continued Perf's Listed Below	7821'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	220'	294 cu ft
12 1/4"	9 5/8"	3697'	662 cu ft
8 3/4"	7"	6144'	666 cu ft
6 1/4"	4 1/2" Liner	5970-7821'	278 cu ft
	1 1/2" & 2 3/8"	5952-7771'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1985	7 Days	330 MCF/D	0
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	SI 2318	-0-	3/4"

* Continued Perf's:

7723, 7726, 7729, 7760, 7771, 7775, 7779, 7802 w/1 SPZ. 2nd stage 5797, 5802, 5885, 5894, 5907, 5926, 5946, 5950 w/1 SPZ. 3rd stage 5560, 5564, 5569, 5576, 5580, 5584, 5588, 5592, 5609, 5614, 5626, 5632, 5644, 5653, 5664, 5668, 5673, 5677, 5698 w/1 SPZ. 4th stage 5062, 5066, 5070, 5074, 5078, 5098, 5101, 5126, 5160, 5164, 5168, 5379, 5387, 5391, 5491, 5495, 5499, 5503 w/1 SPZ.