

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TESTFORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Company			Well Name and Number San Juan 27-5 Unit #69M		
Location of Well Unit I Sec. 7 Twp.27 Rge. 5			TYPE OF TEST →	Annual - (Give Year) 11-26-85	Initial - (Give Date) 11-26-85
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO	
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	<input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 11-19-85	No. Days Shut-In 7	Shut-In Pressure - Psig 937 CASING 852 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 11-19-85	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 2318 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 11-26-85	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Min.	939	857	389		48	
30 Min.	941	862	312		50	
45 Min.	941	863	264		52	
1 Hr.	941	863	234		53	
2 Hrs.	942	864	185		54	
3 Hrs.	942	864	157		55	
GAS 1985		MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY	REMARKS:

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 11-19-85	No. Days Shut-In 14	Shut-In Pressure - Psig 961 CASING 839 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 11-26-85	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 2317 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 12-3-85	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS: RECEIVED DEC 11 1985 OIL CON. DIV. 1 DIST. 3
	FLOWING	WORKING	CASING	TUBING		
15 Min.	202	953		2317	52	
30 Min.	238	933		2319	52	
45 Min.	195	918		2320	52	
1 Hr.	203	898		2320	52	
2 Hrs.	198	853		2322	54	
3 Hrs.	167	815		2322	54	
GAS 2119		MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY	REMARKS:

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED DEC 11 1985, 19
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GHOLSON
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. 43OPERATOR El Paso Natural Gas Company
BY [Signature]
TITLE _____
DATE _____