STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <u>B</u>	URLINGTON RESOURCE	S OIL & GAS CO.		Lease	SAN JUAN 27-	5 UNIT		Well No. 69M	
Location of Well:	Unit Sect	07 Twp.	027N	Rge.	005W	County	RIO ARRIBA		
or well.		RESERVOIR OR POO			PE OF PROD.		HOD OF PROD.	PROD. MEDIUM	
					(Oil or Gas)	(Flo	w or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	MESAVERDE				Gas		Flow	Tubing	
Lower Completion	DAKOTA					Flow		Tubing	
		PRE-I	FLOW SHUT-IN	PRESS	URE DATA				
Upper	Hour, date shut-in Length of time shut-in			SI press. psig Stabilized?		Stabilized? (Ye	es or No)		
Completion	9/4/99	9/4/99 120 Hours		387					
Lower Completion	9/4/99	72 Hou	ırs		503				
			FLOW TES	T NO.	l				
Commenced	i at (hour,date)* 9/7/99				Zone producing (Upper or Lower) LOWER				
TIME	LAPSED TIME		SSURE		PROD. ZONE			÷.	
(hour,date)	SINCE*	Upper Completion	Lower Comple	tion	TEMP REM		ARKS		
9/8/99	96 Hours	389	223						
9/9/99	120 Hours 389 184				- SECTIVE!				
						1	nct 2	7 1999	
								N. DIV.	
						(We line	No De	
								and the second	
roduction rate	during test				* .	•	na na mana na m		
Dil:	BOPD based on	Bbls. in	n	Hours.		Grav		GOR	
Gas:		MCFPD; Tested thru (Orifice or Meter)	:					
		MID-	TEST SHUT-IN I	PRESS	URE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in						es or No)	
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Ye	es or No)		

(Continue on reverse side)

Commenced at (hour, da			FLOW TEST NO.		
	ite)**		ļ z	one producing (Upper or	Lower):
TIME	LAPSED TIME	PRES	SURE		<u> </u>
TIME (hour, date)	SINCE **	Upper Completion	Lower Completion	PROD. ZONE TEMP.	REMARKS
	· · · · · · · · · · · · · · · · · · ·	Opper Completion	Lower Completion		
					· · · · · · · · · · · · · · · · · · ·
			<u> </u>		
	<u>. </u>				
Production rate dur	ring test				
1 Todacaon Tate dai	ing test				
Oil.	R(DPD based on	Rhls in	Hours	Grav. GOR
OII.		or produced on	Dois. III		GlavGOR
Gas.		MCFPI): Tested thru (Orific	e or Meter):	
Jas			o. restea una (Ornie	e of Meter).	
Damarka:					
Kemarks.					
I hereby certify that	t the information he	ein contained is true	and complete to the	best of my knowled	ge
	OCT 9	7 1 399 19			
Approved	<u> </u>	1 1333 19	, o	perator Burling	ton Resources
New Mexico Oi	il Conservation Divi	sion	_		A
			В	A MONO	un
ORIGH	NAL SKINED BY CH	IAPLIE T. PERMA			<i>D</i>
Ву	PUTY OH 2 GAS	INSPECTOR, DIST.	T:	tle <u>Operations A</u>	Associate
	• •		# 3		
Title			D	ate <u>Friday, Octo</u>	ber 08, 1999
		NORTHWEST NEW!	MEXICO PACKER LEAK	AGE TEST INSTRUCTI	ONS
1. A packer leakage test sha	all be commenced on each mu	tiply completed well within			ed zone shall remain shut-in while the zone which was previously
seven days after actual comple	etion of the well, and annually	thereafter as prescribed by the		that the previously produce shut-in is produced.	ed zone shall remain shut-in while the zone which was previously
seven days after actual comple order authorizing the multiple multiple completions within a	etion of the well, and annually completion. Such tests shall seven days following recompl	thereafter as prescribed by the also be commenced on all stion and/or chemical or fractur	re	shut-in is produced. 7. Pressures for gas-zon	e tests must be measured on each zone with a deadweight
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