

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 8. Well Name and No.<br>SANJUAN 27-5 UNIT 69M            |
| 2. Name of Operator<br>BURLINGTON RESOURCES OIL & GAS  |   | 9. API Well No.<br>30-039-23823                          |
| 3a. Address<br>3401 EAST 30TH<br>FARMINGTON, NM 87402  | 3b. Phone No. (include area code)<br>Ph: 505.326.9727<br>Fx: 505.326.9563 | 10. Field and Pool, or Exploratory<br>BLANCO MV/BASIN DK |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 7 T27N R5W Mer NESE 1650FSL 910FEL                 |   | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> SUBCOM |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-26-01 MIRU. SDON.

7-26-01 MIKU. SDON.  
7-27-01 ND WH. NU BOP. TIH, tag up. TOO H w/178 jts 1 1/2" Mesaverde tbg. TIH, blow well & CO to top of pkr @ 5980'. TOO H. Work seal assembly loose. SDON.

7-28-01 TOOH w/168 lbs 2 3/8" tbq & seal assembly. TIH w/retrieving tool. TOOH. SDON.

7-29-01 TIH w/6 1/4" mill. Establish circ. Mill through top of lnr. TOOH w/mill. TIH w/retrieving tool. Latch pkr @ 5957'.

Establish circ. TOOH w/pkr & tools. SDON.

Establish circ. TOOH w/ptr & tools. SDON.  
7-30-01 TIH, ran CCL-GR @ 4600-5000'. TOOH. TIH w/7" RBP, set @ 4900'. Dump 100# frac sd on RBP. Load hole w/2% KCl wtr. Ran CBL-CCL-GR @ 3400-4900', TOC @ 3536' (top of Inr). TOOH. TIH w/9 5/8" pkr, set @ 62'. PT RBP & csg to 3000 psi/10 min, OK. TOOH. TIH, perf Lewis w/1 SPF @ 3970, 3980, 3985, 3995, 4198, 4345, 4350, 4370, 4375, 4380, 4385, 4390, 4400, 4425, 4430, 4510, 4515, 4520, 4525, 4530, 4535, 4540, 4575, 4580, 4615, 4650, 4660, 4763, 4840, 4855' w/30 0.3" diameter holes total. Acidize w/1260 gal 15% HCl. Frac Lewis w/1059 bbl 20# linear gel. 200,000# 20/40 Brady sd. CO after frac.

7-31-01 Blow well & CO.

|   |                            |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><div style="text-align: center;"> <b>Electronic Submission #6261 verified by the BLM Well Information System<br/>             For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington<br/>             Committed to AFMSS for processing by Lucy Bee on 08/13/2001 ()</b> </div> |                            |
| Name <i>(Printed/Typed)</i> PEGGY COLE  | Title    REPORT AUTHORIZER |
| Signature   | Date    08/07/2001         |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|  |              |                                       |
|--|--------------|---------------------------------------|
| Approved By _____  | Title _____  | Date _____                            |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  | Office _____ | <b>ACCEPTED FOR RECORD</b>            |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |              | APR 9 2001<br>FARMINGTON FIELD OFFICE |
| <b>** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL *</b>   |              |                                       |

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**NMOCD**

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**Additional data for EC transaction #5261 that would not fit on the form**

**32. Additional remarks, continued**

8-1-01 Blow well & CO. TOOH. TIH w/notched collar to 4803'. Establish circ. Circ hole clean to 4900'.

8-2-01 TOOH. TIH w/retrieving tool. Establish circ. Circ hole clean.

8-3-01 Circ hole clean. Release RBP, TOOH. TIH. Establish circ. Circ hole clean to PBTD @ 7813'.

8-4/5-01 Circ hole clean.

8-6-01 Circ hole clean. TOOH. TIH w/236 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7767'. (SN @ 7736"). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R-11363