

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

137E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 18, T-27-N, R-5-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
SEP 5 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1040'S, 1775'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6506' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-29-85

TD 3556'. Ran 88 jts. 7", 20.0#, K-55 intermediate casing, 3543' set @ 3555'. Cemented with 100 sks. Class "B" 65/35 Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (193 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2200'.

9-2-85

TD 7724'. Ran 193 jts. 4 1/2", 11.6# & 10.5# , J-55 casing, 7712' set @ 7724'. Float collar @ 7716'. Cemented with 245 sks. Class "B" with 8% gel, 12.5#/sk Gilsonite, 0.4 dispersant followed by 100 sks Class "B" with 0.5% dispersant, 0.2 gal/sk fluid loss additive and 0.3% retarder (total 650 cu.ft.) WOC 18 hours. Top of cement @ 3100'.

RECEIVED  
SEP 11 1985

OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Peggy Cook*

TITLE

Drilling Clerk

DATE

9-4-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC