

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-290-32

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Location of Well
UNIT LETTER D LOCATED 810 FEET FROM THE North LINE AND 1180 FEET FROM THE West LINE OF SEC. 2 TWP. 27N RGE. 5W NMPM

15. Date Spudded
10-17-85

16. Date T.D. Reached
10-26-85

17. Date Compl. (Ready to Prod.)
12-17-85

18. Elevations (DF, RKB, RT, GR, etc.)
6741' GL

19. Elev. Casinghead
6741'

20. Total Depth
6216'

21. Plug Back T.D.
6204'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Rotary Tools
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
4567-5929' (Blanco Mesa Verde)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Temp Survey;
Formation Density Sidewall Neutron; Dual Ind.-GR; Cyberlook; CBL/GR/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	136 cu ft	
7"	20.0#	3934'	8 3/4"	315 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3770'	6216'	500 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5890'	

31. Perforation Record (Interval, size and number)

Pressure test to 3500 psi-ok, on all three stages. Perf'd 5772, 5774, 5776, 5778, 5780, 5782, 5784, 5786, 5788, 5790, 5792, 5794, 5796, 5798, 5800, 5802, 5804, 5806, 5808, 5810, 5812, 5814, 5816, 5818, 5820, 5822, 5828, 5830, 5834, 5836, 5840, 5842, 5846.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5772-5929'	57,000# 20/40 sand & 124,900 gal slickwater
5279-5668'	38,500# 20/40 sand & 98,610 gals slickwater

33. Continued Perf's Listed on Back Pg. 1
PRODUCTION 4567-4813' 58,500# 20/40 sand & 79,970 gals treated water

Date First Production
11-9-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing - Capable of Comm. HC to be tested when connected

Well Status (Prod. or Shut in)
Shut in

Date of Test
12-17-85

Hours Tested
SI 7 Days

Choke Size
0

Prod'n. For Test Period
No Flow

Oil - Bbl.
0

Gas - MCF
0

Water - Bbl.
0

Gas - Oil Ratio
0

Flow Tubing Press.
SI 901

Casing Pressure
SI 925

Calculated 24-Hour Rate
No Flow

Oil - Bbl.
No Flow

Gas - MCF
No Flow

Water - Bbl.
No Flow

Oil Gravity - API (Corr.)
0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Harold Cloer

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy L. Oak TITLE Drilling Clerk DATE 12-18-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra _____ 4548	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde _____ 5275	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5422	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5770	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
4548	5275	727	Chacra
5275	5422	147	Mesa Verde
5422	5770	348	Menefee
5770	6216	446	Point Lookout
*Continued Perf's:			
5848, 5852, 5854, 5858, 5860, 5864, 5866, 5874, 5876, 5892, 5894, 5908, 5910, 5927, 5929 w/1 SPZ. 2nd stage 5279, 5294, 5314, 5327, 5352, 5371, 5376, 5406, 5415, 5420, 5507, 5521, 5609, 5620, 5668 w/1 SPZ. 3rd stage 4567, 4574, 4597, 4603, 4609, 4628, 4655, 4660, 4702, 4751, 4756, 4766, 4804, 4813 w/1 SPZ.			