

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 080511
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2090'S, 2295'W	8. FARM OR LEASE NAME Harrington
	9. WELL NO. 6
	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N, R-7-W N.M.P.M.
14. PERMIT NO. OCT 22 1985	12. COUNTY OR PARISH Rio Arriba NM
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6001'GL	13. STATE

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Running Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-13-85 TD 2440'. Ran 60 jts. 7", 20.0# , J-55 casing 2424' set @ 2436'. Cemented with 200 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (386 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 1000'

10-16-85 TD 4941'. Ran 65 jts. 4 1/2", 10.5# , K-55 casing liner 2302' set @ 4940'. Float collar set at 4929'. Top of liner set @ 2279'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (112 cu ft), followed by 293 class B, 50/50 POZ mix, w/2% gel, 6.25# Gilsonite/sk, 1/4# Flocele/sk, 0.6% Halad-9, (398 cu ft). WOC 18 hrs.

RECEIVED

OCT 30 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 25 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY 8033