

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090'S, 2295'W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 080511		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Harrington		9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 31, T-27-N, R-7-W NMPM		12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 10-9-85		16. DATE T.D. REACHED 10-16-85		17. DATE COMPL. (Ready to prod.) 10-28-85		18. ELEVATIONS (OF, RNB, RT, GR, ETC.)* 6001' GL		19. ELEV. CASINGHEAD 6001'		20. TOTAL DEPTH, MD & TVD 4941'		21. PLUG, BACK T.D., MD & TVD 4908'		22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS CABLE TOOLS No		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation GR-L; Ind. Elec. L; Temp. ; Comp. Density Sidewall NL;Temp S.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9 5/8"		32.3#		223'		12 1/4"		325 cu ft																	
7"		20.0#		2436'		8 3/4"		504 cu ft																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
4 1/2"		2279'		4940'		510 cu ft				SIZE		DEPTH SET (MD)		PACKER SET (MD)											
4 1/2"		2279'		4940'		510 cu ft				2 3/8"		4792'													
31. PERFORATION RECORD (Interval, size and number) Pressure																									
test to 3500 psi-ok. Perf'd 4564, 4575, 4584, 4598, 4611, 4629, 4648, 4655, 4688, 4696, 4704, 4711, 4728, 4750, 4765, 4786, 4817, w/17 SPZ. 2nd stage 4459, 4462, 4465, 4468, 4471, 4474, 4477, 4482, 4485, 4488, 4499, 4502, 4518, 4522, 4526, 4530 w/16 SPZ.																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																									
4564-4817' 71,000# 20/40 sand & 104,668 gal. slickwater																									
4459-4530' 23,000# 20/40 sand & 57,718 gal. slickwater																									
33. PRODUCTION																									
DATE FIRST PRODUCTION 10-28-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected.		WELL STATUS (Producing or shut-in) Shut in																					
DATE OF TEST 10-28-85		HOURS TESTED SI 7 Days		CHOKE SIZE 0		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0																			
FLOW. TUBING PRESS. SI 320		CASING PRESSURE SI 1120		CALCULATED 24-HOUR RATE No Flow		OIL—BBL. No Flow		GAS—MCF. No Flow		WATER—BBL. No Flow		OIL GRAVITY-API (CORR.) +0.000													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold																									
35. LIST OF ATTACHMENTS Temp Survey																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED [Signature]		TITLE Drilling Clerk		DATE 11-4-85																					

*(See Instructions and Spaces for NMOC Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3050'	3826'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	3826'	3826'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	3826'	4445'	Gry, fine-grn s, carb sh & coal
Point Lookout	4445'	4940'	Gry, very fine sil ss w/frequent sh breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3050'	
Mesa Verde	3826'	
Menefee	3826'	
Point Lookout	4445'	