Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT								SF 079491			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN	, ALLOTTEB O	R TRIBE	NAMB	
b. TYPE OF WELL	ILL X	DEEPEN [81	PLUC	BAC	_	San	Juan 27	_	Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company					2012		9. WELL NO	-	7 - 5 t	<u>Jnit</u>	
PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State Equipments.)								102M 10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dk			
840'S, 790'E At proposed prod. zone SEP 2 3 1985							P Sec. 12, T-27-N, R-5-W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* BUREAU OF LAND MANAGEME FARMINGTON RESOURCE ADD								OR PARISH I	NM	T	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				Unit 1600.36			OF ACRES ASSIGNED F HIS WELL \$320.00/320.00				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, 280 OR APPLIED FOR, ON THIS LEASE, FT. 5280				19. PROPOSED DEPTH 8005 *			20. ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6709 GL DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED. This action is								technical a	47 1		
"GENERAL REQUIREMENTS". and CEMENTING PROFISED CASING AND CEMENTING PROFISED (1987)						lew pursua	nt to 43 CF	FR 316	5.3		
17 1/2#	13 3/8"		48.0#								
12 1/2	9 5/8"	40.0#		200 3940		607		cf circ.surface cf cover Ojo Alamo			
8 3/4"	7*	23.0	23.0#		1	660	cf ci	cf circ.liner			
6 1/4"	4 1/2"	11.6	# '	8005	,	272	cf fi	ll line	er.		

Selectively perforate and sand water fracture the Mesa Verde and Dakota formations

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 and the S/2 of Section 12 is dedicated to this well.

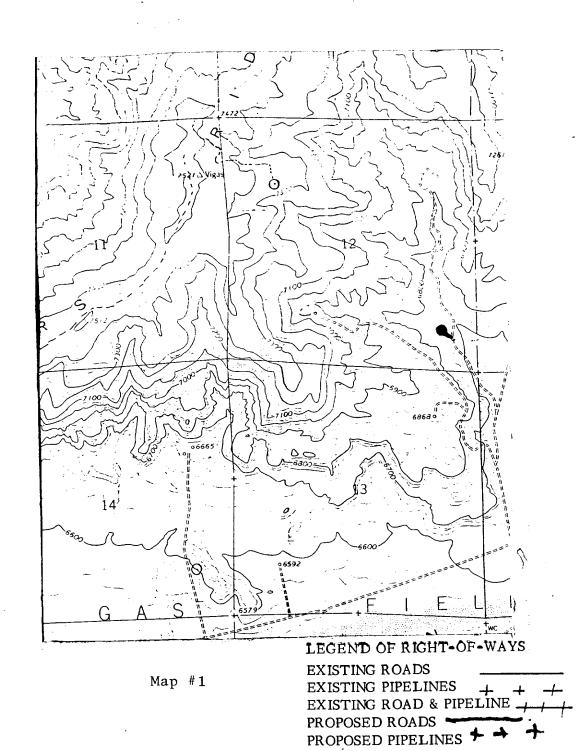
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and	e sone and proposed new productive true vertical depths. Give blowout		
preventer program. any. 24. 81GNED LEGGLE BY ST. T. T	DATE		
(This space for Federal or State of Alse) PERMIT NO			
APPROVED BY OIL CON. DIV. CONDITIONS OF APPROVAL, IF ANY: DIST. 3	OCT 08 1902 NBACH M. MILLENBACH		
NMOCC *See Instructions On Reverse Side	VOEV MANAGED		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Cperator 102M EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT (SF-079491) County Unit Letter Rio Arriba 5W 27N Actual Footage Location of Well: East line South feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 6709 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-RECEIVED tained herein is true and complete to the ny knowledge and belief. SEP 2 \$ 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RECOURSE AREA Drilling Clerk Position El Paso Natural Gas 9'- 20 - SI Date Sec. I hereby certify that the well location shown on this plat was plotted from field 12 is true and correct to the Lest of my knowledge and belief. OCT 1 0 1985 OIL CON. DIV DIST. 3

1 conta. !"=10001



PROPOSED ROAD & PIPELINE

1 11 "