

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 102M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840'S, 790'E	10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK
14. PERMIT NO. DEC 12 1985	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6709' GL
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Running Casing	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-85 TD 3940'. Ran 89 jts. 9 5/8", 40.0#, N-80 casing 3928' set @ 3940'. Cemented with 253 sks. Class "B", 65/35 POZ mix, 2% calcium chloride 1/2 cu ft Perlite/sk (489 cu ft), followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 1450'.

12-4-85 TD 6340'. Ran 59 jts. 7", 23.0#, N-80 casing liner 2571' set @ 6340'. Float collar set @ 6296'. Top of Liner @ 3768'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% FLA (62 cu ft), followed by 429 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# celoflake, 0.6% FLA (588 cu ft). WOC 18 hours.

12-10-85 TD 8035'. Ran 44 jts. 4 1/2", 11.6#, K-55 casing liner 1818' set @ 8032'. Float collar set at 8018'. Top of liner @ 6214'. Cmt'd w/85 class B, 8% gel, 0.4% HR-7 (154 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk DATE DEC 16 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

OIL CON. DIV.
DIST. _____

*See Instructions on Reverse Side

NMOCC