Form 3160-3 (November 1983) (formerly 9-331C)

1s. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL

 $\overline{24}$

(Other instructions on **UNITED STATES** reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					
BUREAU OF LAND MANAGEMENT	SF 07				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN,				

SINGLE ZONE

DEEPEN

GNATION AND SERIAL NO. 9492B ALLOTTED OR TRIBE NAME 7. UNIT AGREEMENT NAME PLUG BACK San Juan 27-5 Unit MULTIPLE ZONE S. FARM OR LEASE NAME San Juan 27-5 Unit WELL NO. 103E 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLE.

AND SURVEY OR AREA

Sec. 14, T-27-N, R-5-W NMPM 12. COUNTY OR PARISH | 13. STATE

PO Box 4289, Farmington, NM 87409

4. LOCATION OF WELL (Report location clearly and in accordance with an example of the company). 990'S,, 790'E SEP 2 3 1985 At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFF BUREAU OF LAND MANAGEMENT Rio Arriba NM 9 miles S.of Gobernador, NM **FARMINGTON RESOURCE AREA** 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any 17. NO. OF ACRES ASSIGNED TO THIS WELL 320.00 16. NO. OF ACRES IN LEASE 790' Unit 1170

19. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED 700 1
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILL X

WELL K

OTHER

El Paso Natural Gas Company

22. APPROX. DATE WORK WILL START*

20. ROTARY OR CABLE TOOLS

Rotary

6599 GL DRILLING OPERATIONS AUTHORIZED ARE

This action in subject to technical and SUBJECT TO COMPLIANCE WIEDATIACHEDAND CEMENTING PROGRAM Procedural review pursuant to 43 CFR 3165.3 23. "GENERAL REQUIREMENTS " and appeal pursuant to 43 CFR 3165.4. SETTING DEPTH SIZE OF HOLE 200 1/4" 5/8" 138 cf circulated 9 <u>36.0#</u> 3/4" 37951 7 " 296 cf cover Ojo Alamo 20.0# 7870**'** 627 cf fill to inter. 1/4" 4 1/2" 10.5&11.6#

19. PROPOSED DEPTH

7870'

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 14 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Dr

eventer program, ir any.		
SIGNED Daggy Doal	Drilling	Clerk 9-20-85
SIGNED 29739		
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
		a a 1005
APPROVED BY	TITLE	20 T 0 9 1985
CONDITIONS OF APPROVAL, IF ANY:		/e/ J. Stan McKee
10	NMOCG	MILLENBACH
OK.	Mar	AREA MANAGER
	*See Instructions On Reverse Side	AREA MAINICE

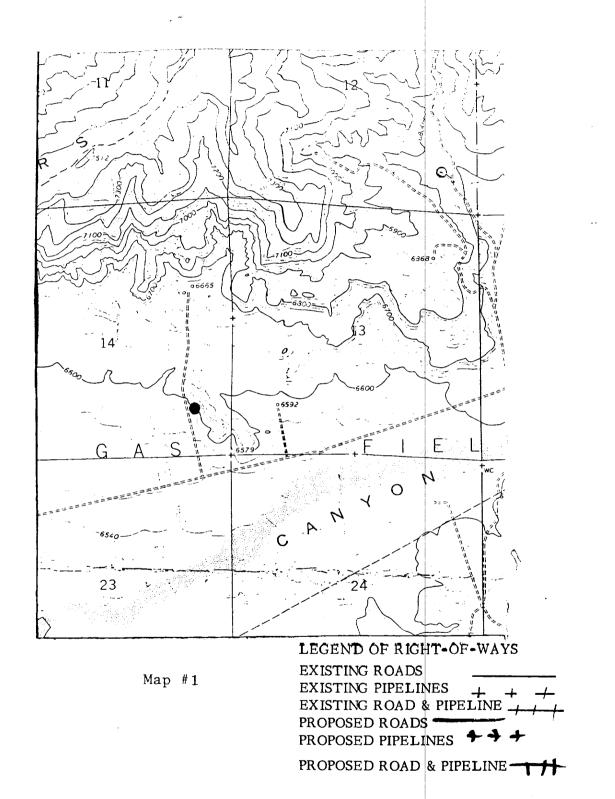
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		 	Lease		-		Well No.
EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT (SR-079492-B) 103E							
Unit Letter	Section	Township	Rom		County		-
P	14	27N		5W	Rio	Arriba	
Actual Footage Loc	ation of Well:						
990		outh line on		feet	from the	East	line
Ground Level Elev:	Producing For		Pool				Dedicated Acreage: 320
5599		akota		sin Dakota			320 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
							CERTIFICATION
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				1	3	I hereby	certify that the information con-
DFC	EIVE			I		tained h	erein is true and complete to the
W P -				-		best of a	ny knowledge and belief.
CF.	P 213 1985					\mathcal{X}	m / hal
						Name	ye vale
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FARMING	TON RESOURCE ARE	^ N		1		Position	
••••	i			i	3	1	illing Clerk
	!			į O		Company	
	!			1		E1 Pas	o Natural Gas
				1	3	Date	0
	Se	c.			3		9-20-85
					3		· · · · · · · · · · · · · · · · · · ·
	OCT 15 1985 OL CON. DI DIST. 3	1h		 		shown on notes of under my Is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my te and belief.
	Diagram			<u> </u>	[2]		
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	6 - 2 1			<u>~_7</u>	י09	Date Survey	ved
	!			, 9		1	nber 13, 1985
	,			_			Professional Engineer
	ı			1066	73	1	d Surveyor
	1	<u>[]</u>	i	56	13	_7	ELST
	1	<u> </u>				rad	S. Kerr Jr.
Territorite No.							
	Scal	e: 1"=1000'				3,750	The second second



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