November 1983)	UNITED STAT	LJ	UBMIT IN TRIPLICA	Budget Bureau No. 1004-0135 Expires August 31, 1985
Formerly 9-331)	DEPARTMENT OF THE			5. LEASE DESIGNATION AND SERIAL NO.
,	BUREAU OF LAND MAN	AGEMENT		SF 079492B
CUM	DRY NOTICES AND REF	OPTS ON V	/EI LC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—			
	Use "APPLICATION FOR PERMIT—	" for such proposals.		
OIL GAS [¬			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	Z STHER			San Juan 27-5 Unit
	71 D Water 1 0 -	0		
ADDRESS OF OPERATOR	<u>El Paso Natural Gas</u>	Company_		San Juan 27-5 Unit
	Post Office Boy 428	9 Farminot	on NM 87499	103E
LOCATION OF WELL (Re See also space 17 below	Post Office Box 428 port location clearly and in accordance.	e with any State re	uirements.*	10. PIELD AND POOL, OR WILDCAT
A +	990'S, 790'E			Basin Dakota
	, , , , , ,			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
ECEIV	En			Sec.14,T-27-N,R-5-
PERMIT NO.	15. ELEVATIONS (Show	whether DE ET CD)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
NOV 1 8 198	i e e e e e e e e e e e e e e e e e e e			1
		6599'GI		Rio Arribal NM
REALL OF LAND ARRAY	Check Appropriate Box To I	ndicate Nature o	f Notice, Report, o	r Other Data
REAU OF LAND MANA RMINGTON RESOURCE	ARFA	1	#UB:	BEQUENT REPORT OF:
TEST WATER SHUT-OFF	1 - 1		ATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		RACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	s	HOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	'	Other)	Spud Well uits of multiple completion on Well
(Other)			Completion or Reco	mpletion Report and Log form.)
11-17-8	5 Spudded well at 5 jts. 9 5/8", 3	12:15 p.m. 2.3#, H-40	11-17-85. surface ca	tes, including estimated date of starting any tical depths for all markers and sones perti- Drilled to 235'. Ran sing set at 227'.
	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13	12:15 p.m. 2.3#, H-40 0 sks. Cla	11-17-85. surface cass "B", witft.). Circu	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC
	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride	12:15 p.m. 2.3#, H-40 0 sks. Cla	11-17-85. surface cass "B", witft.). Circu	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok.
	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride	12:15 p.m. 2.3#, H-40 0 sks. Cla	11-17-85. surface cass "B", witft.). Circu	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok.
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I hereby certify that the	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride 12 hours. Teste	12:15 p.m. 2.3#, H-40 0 sks. Cla , (153 cu. d 600#/30	11-17-85. surface cass "B", witft.). Circuminutes, he	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok. NOV 2 0 1985 OIL CON. DIV., DIST. 3
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I hereby certify that the SIGNED APPROVED BY	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride 12 hours. Teste or State office use)	12:15 p.m. 2.3#, H-40 0 sks. Cla , (153 cu. d 600#/30	11-17-85. surface cass "B", witft.). Circuminutes, he	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok. NOV 2 0 1985 OIL CON. DIV., DIST. 3
I hereby certify that the SIGNED AGAIN	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride 12 hours. Teste or State office use)	12:15 p.m. 2.3#, H-40 0 sks. Cla , (153 cu. d 600#/30	11-17-85. surface cass "B", witft.). Circuminutes, he	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok. NOV 2 0 1985 OIL CON. DIV., DIST. 3 DATE
I hereby certify that the SIGNED APPROVED BY	5 Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride 12 hours. Teste or State office use)	12:15 p.m. 2.3#, H-40 0 sks. Cla , (153 cu. d 600#/30	11-17-85. surface cass "B", witft.). Circuminutes, he	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok. NOV 2 0 1985 OIL CON. DIV., DIST. 3 DATE
I hereby certify that the SIGNED APPROVED BY	Spudded well at 5 jts. 9 5/8", 3 Cemented with 13 calcium chloride 12 hours. Teste of State office use)	12:15 p.m. 2.3#, H-40 0 sks. Cla , (153 cu. d 600#/30	11-17-85. surface cass "B", wit ft.). Circuminutes, he	Drilled to 235'. Ran sing set at 227'. h 1/4# gel flake/sk, 3 lated to surface. WOC ld ok. NOV 2 0 1985 OIL CON. DIV., DIST. 3 DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction."