

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 103E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'S, 790'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-27-N, R-5-W N.M.P.M.
14. PERMIT NO. DEC 03 1985	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6599' GL	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-85 TD 3796'. Ran 92 jts. 7", 20.0#, K-55 casing 3784' set @ 3796'. Cemented with 92sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (178 cu.ft.) followed by 100 sks class B, 2% calcium chloride (118 cu ft). 2nd stage cmt'd w/150 class B, 65/35 POZ mix, w/6% gel, 2% calcium chloride (243 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2700'.

11-28-85 TD 7870'. Ran 191 jts. 4 1/2", 10.5 & 11.6#'s, J-55 casing 7855' set @ 7867'. Float collar set at 7860'. Cmt'd w/235 sks class B, 8% gel, 1/4# cu ft fine Gilsonite/sk, 0.4% HR-7 (510 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk (118 cu ft). WOC 18 hrs. Top of cement set @ 3200'.

DEC 06 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC