

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☒

Other ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990°FSL, 790°FEL

At top prod. interval reported below

At total depth

DHC-1506

14. PERMIT NO.

RECEIVED
JUL - 7 1997
OIL CON. DIV.
DIST. 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11-17-85

16. DATE T.D. REACHED

11-28-85

17. DATE COMPL. (Ready to prod.)

6-15-97

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6599 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7870

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7870

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5106-5840 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	227	12 1/4	153 cu.ft.	
7	20#	3796	8 3/4	539 cu.ft.	
4 1/2	10.5&11.6	7867	6 1/4	628 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7814	

31. PERFORATION RECORD (Interval, size and number)

5106, 5112, 5130, 5136, 5140, 5166, 5174, 5178, 5204, 5208, 5212, 5238, 5246, 5261, 5293, 5325, 5354, 5358, 5379, 5384, 5389, 5416, 5425, 5430, 5442, 5475, 5486, 5497, 5502, 5505, 5537, 5548, 5592, 5595, 5614, 5618, 5638, 5648, 5660, 5665, 5677, 5686, 5710, 5736, 5743,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5106-5442	7000# 40/70 Ariz sd, 95,000# 20/40 Ariz sd,
	1455 bbl 25# x-link gel
5475-5840	8000# 40/70 Ariz sd, 96,000# 20/40 Ariz sd,
	1480 bbl 25# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-15-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROOF FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-15-97			→		1236 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 740	SI 740	→				TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

DATE 6/24/97

JUL 19 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	4388'	5104'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
sa Verde	5104'	5230'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	5230'	5582'	Gry, fine-grn s, carb sh & coal
Point Lookout	5582'	6082'	Gry, very fine sil ss w/frequent sh breaks
Mancos	6082'	6560'	Gry carb sh.
Gallup	6560'	7528'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	7528'	7587'	Highly calc gry sh w/thin lmst.
Graneros	7587'	7723'	Dk gry shale, fossil & carb w/pyrite incl.
kota	7723'	7867'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale
			Perforations continued: 5781, 5803, 5816, 5840

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4388'	
Mesa Verde	5104'	
Menefee	5230'	
Pt. Lookout	5582'	
Mancos	6082'	
Gallup	6560'	
Greenhorn	7528'	
Graneros	7587'	
Dakota	7723'	