OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON **GOVERNOR**

JENNIFER A. SALISBURY CABINET SECRETARY

October 3, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

San Juan 27-5 Unit #103E, P-14-27N-05W, API# 30-039-23897, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	56%	36%
Basin Dakota	44%	64%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

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EB/sh

cc: well file

BURLINGTON RESOURCES

SAN JUAN DIVISION

September 30, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 27-5 Unit #103E

990'FSL, 790'FEL Section 14, T-27-N, R-05-W, Rio Arriba County, NM

API #30-039-23897

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1506 was issued for the commingling. The following allocation formula is submitted for your approval:

OH GOOL DIV.

Mesa Verde -

56 % gas

36 % oil

Dakota -

44 % gas

64 % oil

These percentages are based upon pre-recompletion rates for the Dakota only and post completion rates for the Mesa Verde and Dakota commingled.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #103E (Mesaverde/Dakota)Commingle Unit P, 14-T27N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

1996 Dakota Average = 257 MCFD & 0.9 BO

1997 Commingled Production = 579 MCFD & 1.4 BO

1997 Commingled Production - 1996 Dakota Average = Mesaverde Contribution

GAS:

(MV & DK) 579 MCFD (100%) - (DK) 257 MCFD (44%) = (MV) % Mesaverde 56%

OIL:

(MV & DK) 1.4 BOPD (100%) - (DK) 0.9 BOPD (64%) = (MV) % Mesaverde 36%