Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Expires: N
5.	Lease Serial No.
	SF-079492 A

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
5. Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned wel	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI									
Type of Well Oil Well	25.25.26	21 28 29 30	8. Well Name and No. SAN JUAN 27-5	UNIT 103E						
2. Name of Operator BURLINGTON RESOURCES	Contact:	PEGGY COLI E-Mail: pbrad	E A CO	am .	9. API Well No. 30-039-23897					
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. Ph: 505.32 Fx: 505.32	tinclude at code 19727 9563 OLO	2001 EIVED	10) Field and Pool, or Exploratory BLANCO MV/BASIN DK						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T27N R5W Mer SESE RIO ARRIBA COUNTY, NM										
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	RDATA				
TYPE OF SUBMISSION										
□ Nation of Lucture	☐ Acidize	☐ Deep	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing			☐ Reclamation		☐ Well Integrity				
Subsequent Report				☐ Recom	plete	☐ Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon					
	☐ Convert to Injection	□ Plug	Back	■ Water l	Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5-30-01 MIRU. ND WH. NU BOP. TOOH w/234 jts 1 1/2" tbg. TIH w/CIBP, set @ 5070'. Load hole w/2% KCI wtr. TOOH. TIH w/pkr, set @ 60'. PT csg to 3200 psi/15 min, OK. TOOH. TIH, ran CBL-CCL-GR @ 3000-5070', TOC @ 3300'. TOOH. SDON. 5-31-01 TIH, perf Lewis w/1 SPF @ 4226-5038' w/45 0.29" diameter holes. Acidize w/30 bbl 15% HCI. Frac Lewis w/663 bbl 20# linear gel, 1,286,056 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 6-1-01 Blow well & CO. TOOH. TIH w/3 7/8" bit to 4950'. Blow well & CO. Mill out CIBP @ 5070'. TIH, blow well & CO. 6-2-01 Blow well & CO to PBTD @ 7860'. TOOH w/bit. TIH, blow well & CO. 6-3-01 Blow well & CO. 6-4-01 Blow well & CO. 6-4-01 Blow well & CO. TOOH. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7799'. (SN @ 7798'). ND BOP. NU WH. RD. Rig released.										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #4814 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/12/2001 ()										
Name (Printed/Typed) PEGGY C	OLE		Title REPOR	T AUTHORIZ	ŒR					
Signature		Datc 06/07/2001								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By			Title		ACCEPTED Date	OR RE				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions of the conduc	uitable title to those rights in the act operations thereon.	Office			6 2001					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	d willfully to m	nake to any department or	agency of the United				

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