

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF 079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME
San Juan 27-5 Unit

9. WELL NO.
139M

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 20, T-27-N, R-5-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
El Pase Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1420'N, 1190'W

RECEIVED

14. PERMIT NO.
NOV 26 1985

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
6471'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ATTENTION TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-85 TD 3570'. Ran 83 jts. 9 5/8", 40.0#, N-80 casing 3558' set @ 3570'. Cemented with 268 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride 1/2 cu ft Perlite/sk (517 cu ft), followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2300'.

11-20-85 TD 6015'. Ran 64 jts. 7", 23.0#, N-80 casing liner 2613' set @ 6015'. Float collar set @ 5971'. Top of Liner @ 3402'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 438 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# celoflake, 0.6% Halad-9 (596 cu ft). WOC 18 hours.

11-23-85 TD 7673'. Ran 43 jts. 4 1/2", 11.6#, J-55 casing liner 1752' set @ 7670'. Float collar set at 7659'. Top of liner @ 5918'. Cmt'd w/84 sks class B, 8% gel, 0.4% HR-7 (152 cu ft), followed by 100 sks class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 11-25-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
DEC 02 1985
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC