



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1008 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6176 FAX: (505) 334-6170
<http://nemrfd.state.nm.us/ocd/District%20Aztec.htm>

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1998

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 27- 5 Unit #139M, E-20-27N-05W, API# 30-039-23898, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	37%	52%
Dakota	63%	48%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
well file

275#139M. dhc

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

September 17, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 27-5 Unit #139M
E 1420'N, 1190'W, Section 20, T-27-N, R-5-W, Rio Arriba County
30-039-23898

RECEIVED
SEP 21 1998
OIL CON. DIV.
DIST. 3

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1816 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	37.1 % gas	52 % oil
Dakota -	62.9 % gas	48 % oil

These percentages are based on historic production from the Mesa Verde and Dakota.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

San Juan 27-5 Unit #139M
Production Allocation

Gas

*Mesaverde Production:	65,543 Mcf	37.1%
*Dakota Production	111,177 Mcf	62.9%
Total:	<u>176,720</u>	<u>100.0%</u>

Oil

*Mesaverde Production:	359 BBls	52.0%
*Dakota Production	332 BBls	48.0%
Total:	<u>691</u>	<u>100.0%</u>

* Used 1 yr production (1988) because the MV was shut-in from 1990-1998, and this seemed the most stable of the remaining production.