

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

880' FSL, 940' FEL, Sec. 22, T-27-N, R-5-W, NMPM

DHC-2288

5. Lease Number
SF-079403

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #118E

9. API Well No.

30-039-23900

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-31-99 MIRU. ND WH. NU BOP. SD for rig repair.

9-4-99 TOO H w/229 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5730'. Load hole w/90 bbl 2% KCl wtr. Pt csg to 3000 psi, OK. TOO H. TIH, ran CBL @ 3300-5730', TOC on 4 1/2" csg @ 3500'. ND BOP. NU WH. RD. Rig released.

9-11-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5405, 5440, 5442, 5447, 5474, 5476, 5498, 5500, 5502, 5515, 5518, 5523', w/2 SPF @ 5548, 5550, 5560, 5562, 5572, 5575, 5586, 5596, 5605, 5612, 5657' w/28 0.32" diameter holes total. Frac lower Menefee/Point Lookout w/2210 bbl slk wtr, 100,000# 20/40 Arizona sd. TOO H. TIH w/CIBP, set @ 5402'. PT CIBP to 3000 psi, OK. SDON.

9-12-99 TIH. Perf Cliff House @ 4942, 4952, 4958, 4988, 4991, 4996, 5002, 5013, 5016, 5024, 5026, 5042, 5048, 5051, 5060, 5062, 5079, 5086, 5147, 5181, 5199, 5202, 5225, 5270, 5274, 5286' w/26 0.32" diameter holes total. Frac Cliff House w/2195 bbl slk wtr, 100,000# 20/40 Arizona sd. TOO H. TIH w/CIBP, set @ 4880'. PT csg to 3000 psi, OK. Perf Lewis @ 3856, 3872, 3882, 3940, 3959, 4105, 4121, 4241, 4271, 4276, 4279, 4284, 4290, 4293, 4321, 4326, 4411, 4423, 4426, 4429, 4431, 4436, 4479, 4550, 4552, 4563, 4601, 4611, 4613, 4615, 4654, 4660, 4685, 4688, 4694, 4696, 4709, 4733, 4750, 4813' w/40 0.29" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 02 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2288 @

NMOCD

9-13-99 Blow well & CO. ND BOP. NU WH. RD.
9-17-99 MIRU. ND WH. NU BOP. TIH w/4 1/2" pkr. Roll hole w/70 bbl 2% KCl wtr. Pump 15
bbl 10% acetic acid. Set pkr @ 3800'. Acidize w/15 bbl 10% acetic acid.
TOOH. SDON.
9-18-99 Frac Lewis w/669 bbl 20# linear gel, 992,000 SCF N2, 200,000# 20/40 Brady sd.
CO after frac.
9-19/20-99 Blow well & CO @ 4880'.
9-21-99 Blow well & CO. Drill out CIBP @ 4880'. TIH to 5100'. Blow well & CO.
9-22-99 Blow well & CO. Drill out CIBP @ 5350'. Blow well & CO to 5600'.
9-23-99 Blow well & CO.
9-24-99 Blow well & CO. Drill out CIBP @ 5730'. TIH to 7600'. Blow well & CO.
9-25-99 Blow well & CO to PBTD @ 7705'. TOOH w/mill. TIH, blow well & CO.
9-26-99 Blow well & CO.
9-27-99 Blow well & CO. TOOH. TIH w/242 jts 2 3/8" 4.7# J-55 Eue tbg, landed @ 7582'.
ND BOP. NU WH. RD. Rig released.

Will will produce as a Mesaverde/Dakota commingle under DHC-2288.