Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATEDEPARTMENT OF THE INTERIOR Verse alde)

BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079493

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	CATION FOR PERMIT—" for such proposais.)	
1.	1	7. UNIT AGREEMENT NAME
OIL GAS THER	• .	San Juan 27-5 Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El_Paso	Natural Gas Company	San Juan 27-5 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Of	fice Box 4289, Farmington, NM 87499	127E
4. LOCATION OF WELL (Report location See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT	
At surface 790'N, 950'W		Blanco Mesa Verđe
·		11. SEC., T., E., M., OF BLX. AND SORVEY OF AREA Sec. 25, T-27-N, R-5-W
RECEIVED		N.M.P.M.
14. PERSIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
NOV 0 4 100E	6592 ' GL	Rio Arriba NM
1101 04 1393	D. T. I. Janes M (N D	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT INTENTION TO:			1	SUBSEQUENT REPORT OF:				
FARMINGTON RESOURCE	REA					$\overline{}$	•	
TEST WATER SHUT-OFF		PCLL OR ALTER CASING		WA	ATER SHUT-OFF		REPAIRING WELL	_
PRACTURE TREAT		MULTIPLE COMPLETE		F2.	ACTUBE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	 	38	OOTING OR ACIDIZING	\bigsqcup	ABANDONMENT*	_
REPAIR WELL	LJ	CHANGE PLANS		(0	ther)	Sı	oud Well	
(Other)					(Note: Report res Completion or Reco	uits o supiei	f multiple completion on Well lon Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well at 6:00 p.m. 10-31-85. Drilled to 222'. 11-1-85 jts. 9 5/8", 32.3#, H-40 surface casing set at 218'.
Cemented with 117 sks. Class "B", with 1/4# gel flake/sk, 3% calcium chloride, (139 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

OIL CON. DIV.

8. I hereby certify that the foregoing is true and correct SIGNED Seggy Soal	TITLE Drilling Clerk	DATE	11-1-85
(This space for Federal or State office use)		NGC SHIP J. Pr.	r Heachd
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			.305
*\$0.4	Instructions on Reverse Side	FACILITIES IN A	LULLIE KJEA