

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
Post Office Box 4289, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 790'N, 950'W

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079493  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 27-5 Unit  
8. FARM OR LEASE NAME  
San Juan 27-5 Unit  
9. WELL NO.  
127E  
10. FIELD AND POOL, OR WILDCAT  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T-27-N, R-5-W  
N.M.P.M.  
12. COUNTY OR PARISH  
Rio Arriba NM  
13. STATE

RECEIVED

14. PERMIT NO.  
NOV 13 1985  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6592'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-3-85 TD 3720'. Ran 90 jts. 7", 20.0#, K-55 casing 3701' set @ 3713'. Cemented with 87 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (168 cu.ft.) followed by 100 sks class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 1900'.

11-8-85 TD 7826'. Ran 193 jts. 4 1/2", 10.5 & 11.6#'s, K-55 casing 7814' set @ 7826'. Float collar set at 7818'. Cmt'd w/236 sks class B, 8% gel, 1/4# cu ft fine Gilsonite/sk, 0.4% HR-7 (512 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs. Top of cement set @ 3300'.

RECEIVED  
NOV 18 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

11-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side  
NMOCC