

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079493	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 27-5 UNIT 127E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T27N R5W Mer NWNW 790FNL 950FWL		9. API Well No. 30-039-23901	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-22-01 MIRU. ND WH. NU BOP. TOO H w/232 its 1 1/2" tbg. SDON.

8-23-01 TIH w/CIBP, set @ 6056'. TOO H. Load hole w/96 bbl 2% KCl wtr. TIH, ran CBL-CCL-GR @ 3600-6056', TOC @ 3840'. TOO H. TIH w/pkr, PT csg to 3000 psi, OK. TOO H. TIH, perf Point Lookout w/1 SPF @ 5552, 5567, 5576, 5586, 5594, 5606, 5621, 5628, 5649, 5663, 5678, 5690, 5697', w/2 SPF @ 5715, 5760, 5771, 5791, 5815, 5855, 5861, 5876, 5887, 5899, 5911, 5918' w/37 0.28" diameter holes total. SDON.

8-24-01 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2128 bbl slk wtr, 100,000# 20/40 Arizona sd. TOO H. TIH w/CIBP, set @ 5530'. PT CIBP & csg to 3000 psi, OK. TOO H. TIH, perf Cliff House/Menefee w/1 SPF @ 4962, 4968, 4980, 5014, 5073, 5082, 5090, 5103, 5112, 5125, 5151, 5157, 5189, 5208, 5239, 5264, 5313, 5320, 5357, 5389, 5395, 5423, 5440, 5492, 5500' w/25 0.28" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Cliff House/Menefee w/2113 bbl slk wtr, 100,000# 20/40 Arizona sd. TOO H. TIH w/CIBP, set @ 4925'. PT CIBP & csg to 3000 psi, OK. TOO H. TIH, perf Lewis w/1 SPF @ 4045, 4047, 4049, 4057, 4059, 4227, 4229, 4231, 4233, 4385, 4387, 4389, 4391, 4393, 4433, 4435, 4437, 4543, 4545, 4547, 4549, 4551, 4553, 4596, 4598, 4600, 4678, 4680, 4682, 4728, 4730, 4732, 4771, 4773, 4775, 4777, 4850, 4852, 4854, 4856' w/40 0.28" diameter holes total. Acidize w/25 bbl 15% HCl. Displace

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7043 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 09/10/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
ACCEPTED FOR RECORD	
SEP 21 2001	
FARMINGTON FIELD OFFICE	
BY	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7043 that would not fit on the form

32. Additional remarks, continued

w/54 bbl 2% KCl wtr. Frac Lewis w/732 bbl 20# linear gel, 1,271,687 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.
8-25/26-01 Blow well & CO.
8-27-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4700'. Blow well & CO.
8-28-01 TIH, blow well & CO. Mill out CIBP @ 4925'. TIH, blow well & CO.
8-29-01 Blow well & CO. Mill out CIBP @ 5530'. TIH, blow well & CO.
8-30-01 Blow well & CO. TOOH w/mill. TIH w/new 3 7/8" mill to 5845'. Blow well & CO.
8-31-01 Blow well & CO. Mill on CIBP @ 6056'. SD for weekend.
9-4-01 Blow well & CO. Mill out CIBP @ 6056'. TIH, blow well & CO to 7990'. TOOH w/mill. TIH, blow well & CO.
9-5-01 Blow well & CO. TOOH. TIH w/245 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7688'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-269az
