

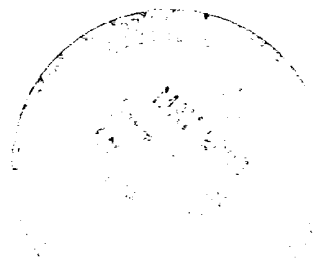
DHC-269

BURLINGTON RESOURCES

May 3, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #127E
D Section 25, T-27-N, R-5-W
30-039-23901



Gentlemen:

Attached is a copy of the allocation for the recompletion of the subject well that was completed 9-5-01. DHC-269az was issued for this well.

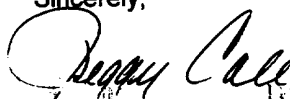
Gas: Mesaverde 38%
Dakota 63%

Oil: Mesaverde 0%
Dakota 100%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not change with the addition of the Mesaverde formation, the oil allocation has remained completely to the Dakota formation.

Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 27-5 Unit #127E

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete September 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	662.5	62%

All	<u>1060.4</u>	
-----	---------------	--

Mesaverde	397.9	38%
-----------	-------	-----

Condensate

Because condensate did not increase with the addition of the Mesaverde formation, condensate has been allocated solely to the Dakota formation.

5/3/2002
