

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR E1 Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 130E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'N, 790'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. NOV 12 1985	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 26, T-27-N, R-5-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6503' GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Running Casing	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

11-1-85 TD 3597'. Ran 87 jts. 7", 20.0#, K-55 casing 3585' set @ 3596'. Cemented with 70 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (135 cu.ft.) followed by 100 sks class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2450'.

11-7-85 TD 7712'. Ran 30 jts. 4 1/2", 10.5 & 11.6#'s, K-55 longstring casing 7698' set @ 7710'. Float collar set at 7703'. Cmt'd w/236 sks class B, 8% gel, 1/4# cu ft fine Gilsonite/sk, 0.4% HR-7 (512 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (119 cu ft). WOC 18 hrs. Top of cement set @ 3000'.

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NOV 18 1985

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Drilling Clerk DATE 11-8-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 15 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY [Signature]