

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		99 OCT 14 PM 3:36	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-23902	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'FNL, 790'FWL At top prod. interval reported below At total depth DHC-2294		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-27-N, R-5-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 10-29-85	16. DATE T.D. REACHED 11-7-85	17. DATE COMPL. (Ready to prod.) 10-5-99	18. ELEVATIONS (OF. RKB, RT, BR, ETC.) 6503 GR
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7712	21. PLUG, BACK T.D., MD & TVD 7703	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY 0-7712
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4278-5815 Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	220	12 1/4
7	20#	3596	8 3/4
4 1/2	11.6# & 10.5#	7710	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4278, 4280, 4290, 4296, 4298, 4308, 4424, 4435, 4440, 4444, 4462, 4490, 4531, 4532, 4541, 4544, 4560, 4574, 4611, 4512, 4620, 4622, 4624, 4704, 4706, 4717, 4721, 4728, 4744, 4811, 4855, 4856, 4869, 4876, 4889, 4892, 4904, 4097, 4953, 4966, 4968, 4998, 5003, 5030, 5032, 5046, 5054, 5056, 5062, 5064, 5078, 5106, 5126, 5154, 5209.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		4278-4907 366 bbl 25# linear gel, 100,000# 20/40 Brady sd	
		4953-5342 1911 bbl 2% KCl sik wtr, 100,000# 20/40 Brady sd	
		5420-5815 1981 bbl 2% KCl wtr, 100,000# 20/40 Brady sd	
		Perforations cont'd on back	
33. PRODUCTION			
DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in)	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
10-5-99			OIL-BBL
			GAS-MCF
			WATER-BBL
			GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 682	SI 683		GAS-MCF
			WATER-BBL
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS		OCT 29 1999	
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
[Signature]	Regulatory Administrator		10-12-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4271'	4950'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4271'	
Mesa Verde	4950'	5070'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4950'	
Menefee	5070'	5446'	Gry, fine-grn s, carb sh & coal	Menefee	5070'	
Point Lookout	5446'	5946'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5446'	
Mancos	5946'	6505'	Gry carb sh.	Mancos	5946'	
Gallup	6505'	7391'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6505'	
Greenhorn	7391'	7448'	Highly calc gry sh w/thin lmst.	Greenhorn	7391'	
Graneros	7448'	7581'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7448'	
Dakota	7581'	7710'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7581'	

Perforations continued:
5220, 5245, 5270, 5282, 5296, 5322,
5332, 5336, 5342, 5420, 5433, 5461,
5466, 5477, 5496, 5498, 5500, 5502,
5519, 5539, 5553, 5565, 5571, 5593,
5654, 5666, 5773, 5794, 5807, 5815