

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. UNIT AGREEMENT NAME San Juan 27-5 Unit |
| 2. NAME OF OPERATOR El Paso Natural Gas Company | 8. FARM OR LEASE NAME San Juan 27-5 Unit |
| 3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499 | 9. WELL NO. 165M |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'S, 1525'W | 10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK |
| 14. PERMIT NO. NOV 13 1985 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-27-N, R-5-W N.M.P.M. |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6544' GL | 12. COUNTY OR PARISH Rio Arriba NM |
| | 13. STATE NM |

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Running Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 11-4-85 TD 3600'. Ran 84 jts. 9 5/8", 40.0#, N-80 casing 3584' set @ 3596'. Cemented with 268 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride 1/2 cu ft Perlite/sk (517 cu ft), followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 3300'.
- 11-7-85 TD 6070'. Ran 67 jts. 7", 23.0#, N-80 casing liner 2610' set @ 6070'. Float collar set @ 5993'. Top of Liner @ 3472'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 442 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# celoflake, 0.6% Halad-9 (601 cu ft). WOC 18 hours.
- 11-11-85 TD 7725'. Ran 42 jts. 4 1/2", 11.6#, J-55 casing liner 1760' set @ 7725'. Float collar set at 7717'. Top of liner @ 5965'. Cmt'd w/85 class B, 8% gel, 0.4% HR-7 (158 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drill Site Clerk

DATE

11-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 18 1985
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC