THIS FORM IS NOT TO BE USED FOR REPORTING PACKERLEAKAGETESTS IN

NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

					Well Name and	Number	
Operator							M.
El Paso Natural Gas Co.					San Juan 27-5 Unit #165 M Annual - (Give Year) Initial - (Give Date)		
Location of Well TYPE OF					Annual - (Give		X NEW OWWO
Unit C Sec.	. 29 Twp.	. 27 R ge	- 5	TEST →		1-23-86	Production String
UPPER	Reservoir or P	ool	IX)		X FLOWING	ARTIFICIAL	CASING TUBING
COMPLETION	MV		G AS	' OIL	L FLOWING	; LIFT	
LOWER	Reservoir or P	ool	6		V	ARTIFICIAL	Production String
COMPLETION	DK		G AS	☐ 01L	FLOWING	LLIFT	LCASING LTUBING
			·				
		S	HUT-IN PRES	SURE DATA		OW TEST NO. 1	
UPPER	Date Well Shut	t-In	No. Days Shut	-In	Shut-In Pressu	• •	Stabilized Pressure X NO
COMPLETION	1-16-86			7	859	casing 812 tubing	
LOWER	Date Well Shut	t-In	No. Days Shu	t-In	Shut-In Pressu	re—Psig ! 2152	Stabilized Pressure X NO
COMPLETION	1-16-86			7		CASING! TUBING	
	L				Zone Producin	<u> </u>	Date Flow Started
FLOW TEST NO.	1				UPPER	X LOWER	1-23-86
LARSED TIME	SHIIT-II	N ZONE	PRODUCI	ING ZONE	FLOWING	REMARKS:	
SINCE FLOW	PRESSUR			ES - PSIG	TEMP.		
BEGAN	CASING	TUBING	FLOWING	WORKING	°F		İ
	CASINO			<u> </u>			
15 Mins.	863	819	430		52		
30 Mins.	864	820	380		53		
45 Mins.	864	821	297		55		
1 Hr.	865	821	287		56		
2 Hrs.	863	821	233		57		
3 Hrs.	863	821	212		59		
			1				
	1]				
				1			
 	!			RATE - BBL./D	GRAVITY	1	
GAS¦ 2644	MCFD ^I METER	снок	EX OIL	i	°API		
				I		<u></u>	
REMARKS:							
		·					
		•	HIIT-IN PRE	SSURE DATA	BEFORE FL	OW TEST NO. 2	
	Date Well Shu		No. Days Shu		Shut-In Press	ure - Psig	Stabilized Pressure
UPPER COMPLETION	1-16-86	,)	14		873	CASING 253 TUBIN	g YES X NO
Date Well Shut-In		No. Days Shut-In					
	Date Well Shi	it-In	No. Days Shu	ıt-In	Shut-In Press	ure - Psig	Stabilized Pressure
LOWER	Date Well Shu 1-23-86		No. Days Shu	ıt-In	Shut-In Press	we-Psig Casing 2093 Tubin	
				ut-In	Zone Produci	CASING 2093 TUBIN	Date Flow Started
LOWER	1-23-86			at-In		CASING 2093 TUBIN	YES X NO
LOWER COMPLETION FLOW TEST NO	1-23-86		7	nt-In	Zone Produci	CASING 2093 TUBIN	Date Flow Started
LOWER COMPLETION FLOW TEST NO LAPSED TIME	1-23-86		7 SHUT-1		Zone Produci	CASING 2093 TUBIN	Date Flow Started
LOWER COMPLETION FLOW TEST NO	1-23-86 . 2 PRODUCE PRESSUR	ING ZONÉ ES – PSIG	7 SHUT-1	IN ZONE	Zone Produci	CASING 2093 TUBIN	Date Flow Started
LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW BEGAN	1-23-86 . 2 PRODUCT PRESSUR	ING ZONE ES - PSIG WORKING	SHUT-I	IN ZONE RES - PSIG TUBING	Zone Product Depen FLOWING TEMP. °F	CASING 2093 TUBIN	Date Flow Started
LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW	PRODUCE PRESSUR FLOWING	ING ZONE ES - PSIG WORKING 865	SHUT-I	IN ZONE RES - PSIG TUBING 2093	Zone Produci Dupper FLOWING TEMP. °F	CASING 2093 TUBINI	Date Flow Started 1-30-86
LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW BEGAN	1-23-86 . 2 PRODUCT PRESSUR FLOWING . 210 . 153	NG ZONE ES - PSIG WORKING 865 849	SHUT-I	IN ZONE RES - PSIG TUBING 2093 2093	Zone Produci DPPER FLOWING TEMP. °F 66 63	CASING 2093 TUBINI	Date Flow Started 1-30-86
LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW BEGAN 15 Mins.	1-23-86 .2 PRODUCE PRESSUR FLOWING . 210 . 153 . 144	NG ZONE ES - PSIG WORKING 865 849 838	SHUT-I	TUBING 2093 2093 2094	Zone Produci Dupper FLOWING TEMP. °F 66 63 58	CASING 2093 TUBINI	Date Flow Started 1-30-86
LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW BEGAN 15 Mins. 30 Mins.	1-23-86 .2 PRODUCE PRESSUR FLOWING . 210 . 153 . 144 . 141	NG ZONE	SHUT-I	TUBING 2093 2093 2094 2094	Zone Produci Depen FLOWING TEMP. °F 66 63 58 58	CASING 2093 TUBINI	Date Flow Started 1-30-86
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LOWER COMPLETION FLOW TEST NO LAPSED TIME SINCE FLOW BEGAN 15 Mins. 45 Mins. 45 Mins. 1 Hr. 2 Hrs. 3 Hrs. GAS 1841 REMARKS:	PRODUCE PRESSUR FLOWING 210 153 144 141 137 146 MCFD METE	MORKING 865 849 838 829 808 785 CHOK	SHUT-I PRESSUF CASING Casing Casing Casing	TUBING 2093 2094 2094 2094 2094 2094 2094 and complete	Zone Production UPPER FLOWING TEMP. °F 66 63 58 58 59 59 59 59 Leakage) in to the best	CASING 2093 TUBINING LOWER REMARKS: OIL CON. DIST. 3 this well. of my knowledge and belie	Date Flow Started 1-30-86 DIV.
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