

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 101A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520'N, 1570'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27-N, R-5-W N.M.P.M.
14. PERMIT NO. DEC 03 1985	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7238' GL	13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-85 TD 4452'. Ran 110 jts. 7", 20.0 & 23.0#'s, K-55 casing 4438' set @ 4450'. Cemented with 100 sks. Class "B", 65/35 POZ mix, w/6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (193 cu.ft.), followed by 100 sks. Class B, w/2% calcium chloride (118 cu ft). 2nd stage cmt'd w/250 class B sks, 65/35 POZ mix, 6% gel, 2% calcium chloride. (405 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement set @ 1500'.

11-27-85 TD 6685'. Ran 59 jts, 4 1/2", 10.5 & 11.6#'s, K-55 liner 2393' set @ 6685'. Top of liner set @ 4292'. Float collar set at 6672'. Cmt'd w/50 sks class B, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 236 class B, 50/50 POZ mix, w/2% gel, 6.25# gilsonite/sk, 1/4# flocele/sk, 0.6% Halad-9 (321 cu ft). WOC 18 hrs.

DEC 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 12-2-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC