

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Form 10-01-83
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DEC 20 1985

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator El Paso Natural Gas Company	
Address P. O. Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 108E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease SF 079403
Location Unit Letter <u>M</u> : <u>530</u> Feet From The <u>South</u> Line and <u>90</u> Feet From The <u>West</u> Line of Section <u>15</u> Township <u>27N</u> Range <u>5W</u> , NMPM, Rio Arriba Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>15</u> Twp. <u>27N</u> Rge. <u>5W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
5-18-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 07 1986
BY Original Signed by FRANK J. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res.v., Diff. A
			X	X				1/1
Date Spudded 11-7-85	Date Compl. Ready to Prod. 12-17-85	Total Depth 7822'		P.B.T.D. 7814'				
Elevations (DF, RKB, RT, GR, etc.) 6590' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7571'		Tubing Depth 7781'				
Perforations 7571, 7574, 7577, 7580, 7583, 7591, 7594, 7597, 7613, 7617, 7622, 7625						Depth Casing Shoe 7822'		
* Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	225'		136 cu ft				
8 3/4"	7"	3706'		294 cu ft				
6 1/4"	4 1/2"	7822'		633 cu ft				
	1 1/2"	7781'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	SI 2493	SI 2478	

* Continued Perf's:

7698, 7701, 7704, 7707, 7710, 7713, 7753, 7759, 7765, 7777, 7782, 7788, 7794 w/1 SPZ.