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SUBMIT IN TRIPLICATE

(November 1983) (formerly 9-331C)	UNITED STATES DEPARTMENT OF THE INTERIOR					her instructions on reverse side)	Budget Bureau No. 1004-0136 Expires August 31, 1985	
	DEP	AKIMEN	I OF THE	INIERIO	K		5. LEASE DESIGNATION AND SERIAL NO.	
	В	UREAU OF	LAND MANA	GEMENT			SF 079403 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
APPLICAT	TION FOR	PERMIT	TO DRILL,	DEEPEN,	OR F	LUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK	DRILL 🗆		DEEPEN		PL	UG BACK 🗌	7. UNIT AGREEMENT NAME	
b. Tipe of well oil well	GAS WELL T	OTHER		SINGLE Zone	□x	MULTIPLE ZONE	San Juan 27-5 Uni	
2. NAME OF OPERAT	aso Natur	al Gas	Company				San Juan 27-5 Uni	
3. ADDRESS OF OPER	MATOR						1000	

10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any Section 1) Basin Dakota BBC., T., R., M., OR BLE. AND SURVEY OR AREA At surface CEIVE DIL BAC 530'S, 90'W Msec.15,T-27-N,R-5-W At proposed prod. zone SEP 2 3 1985 NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* COUNTY OR PARISH | 13. STATE BUREAU OF LAND MANAGEMENT 9 miles S.of Gobernador, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. Rio Arriba 16. NO. FARMINGTON RESOURCE AND OF ACRES ASSIGNED 90' 320.00 (Also to nearest drig. unit line, if any) Unit 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1 OR APPLIED FOR, OR AND 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBJECT TO COMPLIANCE WITH ATTACHED 1200' 7825**'** Rotary 22. APPROX. DATE WORK WILL START This action is subject to technical and

PROPOSED CASING ENTRY CEMENTING PROGRAMPROCEDURAL review pursuant to 43 CFR 3165.3 23 and appeal pursuant to 43 CFR 3165.4. WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 9 5/8" 12-1/4" 36.0# 200' 138 cf circulated 8 3/4" 3710' 20.0# 293 cf cover Ojo Alamo 6 1/4" 4 1/2" 10.5&11.6# 7825' 633 cf fill to inter.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 15 is dedicated to this well.

OIL CON. DIV.

IN ARRYS SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone pre

preventer program, if any.				
24. Deggy Joak	Drilling (Clerk 9-20-85		
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	907 23 1985		
OK 4 th	NMOCC *See Instructions On Reverse Side	M. MILLENBACH AREA MANAGER		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable is State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

6 5 E 1 1 1 E 11

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Cperator		Lease Well No.								
EL PASO NA	TURAL GAS COM	SAN JUAN 27-5 UNIT (SF-079403) 108E				9403) 108E				
Unit Letter Section Township			Range County							
M	15	27N		5W	Rio	Arriba				
Actual Footage Loc	ation of Well:	· · · · · · · · · · · · · · · · · · ·			•					
530	feet from the	outh line and	90	feet	t from the	West	line			
Ground Level Elev:	Producing For		Pool				Dedicated Acreage:			
6590	Da	akota	В	asin Dakota			\$320 Acres			
	1 1.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- 1 '					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
dated by communitization, unitization, force-pooling. etc?										
X Yes	Y Yes No If answer is "yes," type of consolidation Unitination									
) -) P •			0					
1		owners and tract des	criptions	which have a	ctually l	been consolic	lated. (Use reverse side of			
	f necessary.)			· · · · · · · · · · · · · · · · · · ·						
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sion.										
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1	1					I hereby	certify that the well location			
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