## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

DETOR	DESIGNATION	<b>AND</b>	81
SF-C	1793214		

GEOLOGICAL SURVEY							SF-079321A		
APPLICATION	FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDI.	AN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK	LL X	DEEPEN		PLUG BAG	ck []	7. UNIT A	GREEMENT NAME		
b. Type of Well	LL LA	DEEPEN	لبيا	FEOG BAN		San	Juan Unit 28-7 Un		
OIL CA	S OTHER			INGLE X MULTIP	LE	8. FARM O	R LEASE NAME		
NAME OF OPERATOR							· ·		
Tenneco 0il	Company					9. WELL 1	10.		
D O ROY	3249, Englewoo	d (n 801)	55		_		AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any	State Regure CELLVE	<del>D</del>		co Mesaverde		
At surface 1130'	FNL, 1450' FWL					11. SEC., T	., R., M., OR BLK.		
At proposed prod. zone			JAN 08 1986			1 ( / ,	JRVEY OR AREA		
						Sec.	1, T27N R7W		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	ST OFF	TIREAU OF LAND MANA	GEMENT	12. COUNT	OR PARISH 13. STATE		
	Blanco, NM			FARMINGTON RESOURCE		/Cosan	Hanco NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST	•	30'	16. N	o. of acres in lease 639.20A	17. NO. 6	OF ACRES AS	_		
PROPERTY OR LEASE L. (Also to nearest drlg	. unit line, if any)					Market	319-80		
8. DISTANCE FROM PROPO TO NEAREST WELL, DE	RILLING, COMPLETED,			ROPOSED DEPTH	20. ROTA	RY OR CABLE			
OR APPLIED FOR, ON THE			+/-	5450' KB	!	Rota	OX. DATE WORK WILL START*		
61101 CL DR	ILLING OPERATIONS A	UTHORIZED ARE				ACAD			
3. 0110 at SU	BJECT TO COMPLIANCE	WITH ALTACH	DC AN	D CEMENTING PROGRA	This	action is a	ubject to technical and		
u	FIREWAL WEGGIVERIES	<u></u>							
SIZE OF HOLE	9 5/8"	WEIGHT PER I	FOOT	+/- 280 KB		sx, 236	WEST CFR 3185.4		
12 1/4" 8 3/4"	7"	36.0# 23.0#		+/- 3200 KB		5x, 230 5x, 992			
6 1/4"	4 1/2" liner			+/- 5450' KB		sc, 444			
0 17 1	1 1/2 **********************************	20.00,		/ 5.55					
See attachn	ments.				-				
The gas is	dedicated.								
Note: Well	l was originall	y inspecte	d and	I staked as the	San Ju	a 28-7	Unit 126M.		
						FE	3 03 1986 ON. DIV		
						~	031986		
						OIL C			
						Di	OIV. DIV		
one. If proposal is to	drill or deepen directions	proposal is to dee ally, give pertinen	pen or it data	plug back, give data on p on subsurface locations ar	resent prod	luctive sone	and proposed new productive ertical depths. Give blowout		
reventer program, if any	i.					1			
SIGNED SIGNED	M-Kinny	т	TLE SE	nior Regulatory	/ Analy	St DAT	1/7/86		
(This space for Feder	ral or State office use)								
PERMIT NO.				APPROVAL DATE		· · · · · · · · · · · · · · · · · · ·			
APPROVED BY			TLE			DAT	AS A.		
CONDITIONS OF APPROVA	AL, IF ANY:					**			
10							Js/ J. Stan McKee		

NMocc

## NÉW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator TENNECO OIL CO. 35A SAN JUAN 28-7 UNIT (SF 079321 Section Township Unit Letter Rio Arriba 27N Actual Footage Location of Well: 1450 West North 1130 line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Blanco Mesaverde 319.80 6118 Mesa Verde • Atama 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the JAN 08 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Scott McKinney 1450 Position Sr. RegulatoryAnalyst Tenneco Oil Co. nuary 7, 1986 FEB 031986 Sec. 1 I hereby certify that the well location DIST. 3 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7-17-85

Scale: 1"=1000!

