

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079321A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

35A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T27N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1130' FNL, 1450' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6118' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/28/86 MIRUSU, NDWH, NUBOP. Tally, PU, RIH w/tbg and 3-7/8" & bit. Tag cmt @ 5330'. Drilled to PBTD @ 5402', circ hole clean. PT to 3500 psi, held OK. Circ hole w/1% KCL. Pulled up and spot 300 gal 7-1/2% DI HCL acid @ 5216'. POOH w/tbg and bit.

3/1/86 RIH w/GR and CCL. PBTD was 5400' by GR log. Perf. Menefee and Pt. Lookout w/3-1/8" csg gun & 2 JSPF as follows: 4977-82', 5012-14', 5018-22', 5124-26', 5153-56', 5214-16', and 5030-40' @ 1 JSPF. Total of 28', 46 holes. Acidized w/1000 gal 15% weighted HCL. RIH w/tbg, SN on btm. Landed @ 5200'. Made 19 swab runs. Water was gas cut and would flow 3-5 min after each run and vent some. Last run well flowed 15 min. and it was venting from medium to strong.

3/3/86 CP = 875 psi on arrival. Fluid level @ 3000'. Made 3 swab runs and swabbed dry. Well flowing too strong to run swab. Killed well, POOH w/tbg. Frac'd down casing w/97,500 gal 1% KCL and 10# gel & 105,000# 20/40 sand. Secure well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Jolley*

TITLE

Administrative Operations

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 19 1986

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

3/4/86 RIH and set RBP on wireline @ 4650'. Dumped 2 sx sand on the plug. Load the hole w/1% KCL. PT to 3500 psi, held OK. RIH w/tbg to 4536'. Spot 250 gal 7-1/2% DI HCL. COH w/tbg. RIH w/3-1/8 casing gun. Perf. Cliffhouse w/2 JSPF from 4416-18', 4434-38', and w/1 JSPF from 4446-57', 4484-98', 4506-36', total 61', 67 holes. Acidize w/1340 gal 15% weighted HCL. Frac dn csg w/2407 BBL 10# gel and 1% KCL wtr and 110,000# 20/40 sd. Well treated @ 82 BPM & 1650 psi.

3/5/86 RIH w/4-1/2" retrieving head. Tagged sand fill on RBP @ 4610'. Clean out w/foam, released plug, POOH. RIH w/tbg, SN and pump out plug. Tagged sand fill @ 5375'. Cleaned out to PBTD w/foam. Landed tubing @ 5110'. NDBOP, NUWH, RDMOSU. Kicked well around w/nitrogen. Left well FTCU.

Fin Tbg detail: 165 jts (5100') 2-3/8", 4.7#, J-55.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Toller*

TITLE

Administrative Operations

ACCEPTED FOR RECORD

(This space for Federal or State office use)

MAR 19 1986

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.