

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 3-20-86	
Company TENNECO OIL CO.		Connection	
Pool BLANCO		Formation MESA VERDE	
Completion Date	Total Depth 5450	Plug Back TD 5402	Elevation
Farm or Lease Name SAN JUAN 28-7- UNIT		Well No. 35A	
Csg. Size 7" WI. 4 1/2"	Set At 3200 5447	Perforations: From 4416 To 5216	
Tng. Size 2 3/8"	Set At 5110	Perforations: From To	
Type Well - Single - Drilled - G.C. or G.O. Multiple		Packer Set At	County RIO ARRIBA
Producing Thru	Reservoir Temp. °F	Mean Annual Temp. °F	State NEW MEXICO
L	H	G _g .700	% CO ₂ % N ₂ % H ₂ S Prover Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
1.	2x6x.75						720		780	
2.							205		620	48
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super. Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	11		217	1.012	1.195	1.0548	3045
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bsl.
1.	.32	508	1.32	.948	A.P.I. Gravity of Liquid Hydrocarbons	Deg.
2.					Specific Gravity Separator Gas	XXXXXX
3.					Specific Gravity Flowing Fluid	XXXXX
4.					Critical Pressure	P.S.I.A.
5.					Critical Temperature	R

F _r 792	P _c ² 627264	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.7531$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.1373$
NO.	P _i ²	P _w ²	P _c ² - P _w ²
1.		632	399424
2.			
3.			
4.			
5.			

Absolute Open Flow 6508		Mcf @ 15.025	Angle of Slope @	Slope, n .75
Remarks:				
Approved By Division	Conducted By:	Calculated By:	Checked By:	