Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

170. 1904 1700, 110008, 14141 002240	0	II CON	CEDV	ATION	DIVICI	ANI .		at Bo	ttom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 8821		IL CON		Box 2088	D1 4 1910	JIN				
DISTRICT III		Santa F		Mexico 875	504-2088		,			
1000 Rio Brazos Rd., Aztec, NM 87	410 REQUE:	ST FOR A	LLOWA	ABLE AND	ALITHOD	UZATION				
I.	TC	TRANSP	ORTO	IL AND NA	AUTHOR	AS				
Operator Amoco Production C							API No.			
Address		3003923984								
1670 Broadway, P.	J. Box 800,	Denver,	Colora	do 8020	1					
Reason(s) for Filing (Check proper b	ox)				her (Please exp	lain)				
New Well		ange in Transp								
Change in Operator	Oil Casinghead Ga	☐ Dry G								
If change of operator give name and address of previous operator				E1: 1 1						
	Tenneco Oil I		102 3.	willow,	Englewoo	od, Colo	rado 8	0155		
II. DESCRIPTION OF WE Lease Name			lama Inches	ting Exemption		<del></del>				
SAN JUAN 28-7 UNIT	JUAN 28-7 UNIT Well No. Pool Name, In JUAN 28-7 UNIT 35A BLANCO (N			20 ATTENDED			Lease No. ERAL SF079321A			
Location							TATE	_ SFU	79321A	
Unit Letter	:1130	Feet Fr	om The Fi	NL Lin	e and 1450	P	eet From The	FWL	Line	
Section 1 Township 27N		Range 7W		, NMPM,		RIO ARRIBA				
					1411 141,				County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPORTER C	OF OIL AN		RAL GAS						
CONOCO				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X EL PASO NATURAL GAS COMPANY			Gas [X	Address (Giv	e address to w	hich approved	i copy of this form is to be sent)			
If well produces oil or liquids,	<del></del>	<sub>1</sub>		P. O. BO	X 1492,	EL PASO	, TX 7	9978		
give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actuall	y connected?	When	7			
If this production is commingled with	that from any other lea	se or pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA				-,						
Designate Type of Completi	on - (X)	Well C	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth	·	L	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.)										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
Experience of the second secon	TIDI	NG GAGN	10 115	CEL III.						
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE									
	O/OHO & FOORING SIZE			DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQU	EST FOR ALLO	WABLE							···	
IL WELL (Test must be after	er recovery of total vol		l and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	hod (Flow, pw	np, gas lýt, ei	c.)		···	
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
					Casing : Icasure			Choice Size		
Actual Prod. During Test .	Oil - Bbls.			Water - Bbls.			Gas- MCF	<del></del>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test			*::-======						
The state of the s	Exhigin of Feat			Bbls. Condensate/MMCF			Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Method (pitot, back pr ) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		-	
A ODED LEON OFFICE				ſ <del></del>						
I. OPERATOR CERTIFI	CATE OF COL	MPLIANO	CE		II CON	SEDVA	TION		NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of in	y knowledge and belie	d.	1	Date	Approved					
( I Hamotan)				Date ApprovedMAY 0 8 1989						
Signature . a lowny con				By						
L. Hampton Sr. Staff Admin. Suprv.				Cimpovia						
Janaury 16, 1989	naury 16, 1989 303-830-5025				Title SUPERVISION DISTRICT # 3					
Date		Clephone No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
   Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.