SUBMIT IN TRIPLICATE*

(Other instructions on

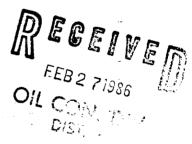
Form approved. Budget Bureau No. 42-R1425.

31-039-24003

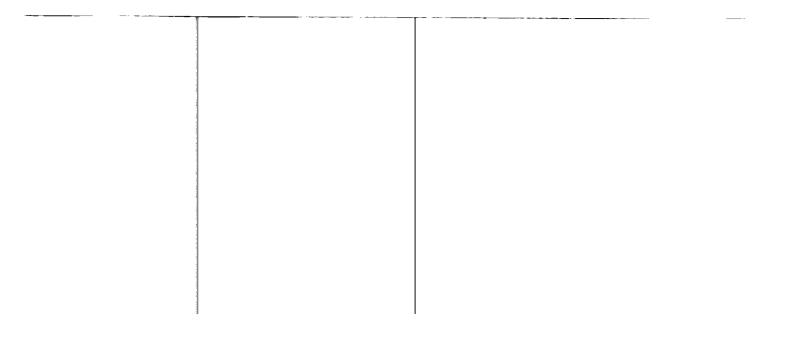
UNITED STATES

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	SF-078972							
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL 🖾	DEEPEN [PLUG BAC	ж 🗆	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL G WELL W	AS OTHER			NGLE MULTIPI	E KX	San Juan 28-7 Unit			
2. NAME OF OPERATOR									
Tenneco Oil Com	ipany					9, WELL NO.			
3. ADDRESS OF OPERATOR					_	182 E			
P. O. Box 3249,	Englewood, CO	D	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R	Report location clearly and	in accordance wit	h any 8	state requirements.	_	S. Blanco PC/Basin DK			
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 635' FSL, 790' FEL JAN 08 1986						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
At proposed prod. zor						Sec. 3, T27N R7W			
	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFI	MREAU OF LAND MANA FARMINGTON RESOURCE	GEMENT	12. COUNTY OR PARISH 13. STATE			
17 miles SE Bla				O. OF ACRES IN LEASE		OF ACRES ASSIGNED			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				1,600 A	тот	160/3 20 A E 319-25			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				7336' KB	20. ROTA	Rotary			
21. ELEVATIONS (Show WI 6211' KB DRILLING	nether DF, RT, GR, etc.) G OPERATIONS AUTHOR	IZED APF			-	22. APPROX. DATE WORK WILL START* ASAP			
3UBJECT	TO COMPLIANCE WITH		NG AN	D CEMENTING PROGRA	- Ini∢ a Mproced	otion is subject to rechnical and lurar review pursuant to 43 CFR 3165.			
SIZE OF HOLE SIZE OF CASING WEIGHT PE			FOOT SETTING DEPTH AND E			ppeal gursuspt tes 42 CFR 3165.4.			
12 1/4"	9 5/8"	36.0#		+/- 280' 200		x, 236 CF			
8 3/4"	7"	23.0#		+/- 3250'		x, 1010 CF			
6 1/4"	4 1/2"	11.60 & 10.50		+/- 7336'		x, 734 CF			
	•	•							
See attachments	5								
The das is dedi	icated					_			

is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any 24. Senior Regulatory Analyst SIGNED W (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. _ APPROVED BY Hidd C-184 for NSh CONDITIONS OF APPROVAL, IF ANY :



All distances must be from the outer boundaries of the Section.

		All waterest mast se	Lease		Well No.							
TENNECO OIL CO.				JUAN 28-7 U		182E						
Unit Letter	Section	Township		nge	County							
P	3	27N		7W	Rio Arriba							
Actual Footage Location of Well: 625 feet from the South line and 790 feet from the East line												
635 Ground Level Elev:	feet from the Producing For	mation line and	7 90				ated Acreage: 3/9, 25					
6211	Pictured	Cliffs/Dakota	S. B1	lanco P.C./Ba	asin Dakota	160/	Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation Unitization												
If answer	is "no," list the	owners and tract des	cription	ns which have a	ctually been consoli	dated.	(Use reverse side of					
this form i	f necessary.)											
No allowa	ble will be assign	ed to the well until a	ll inter	ests have been	consolidated (by co	mmuni	tization, unitization,					
	oling, or otherwise) or until a non-standa	rd unit	, eliminating suc	en interests, has bee	n app	loved by the dominis.					
sion.			/// ///		11=11 2		DT: C: C: TION					
DE	CEIVED			1		CE	RTIFICATION					
	CEIVED			i .	I hereby	e certify	that the information con-					
101	N 0 8 1986	· S		§ .			s true and complete to the					
าห์เ	1 0 0 1500			¦ ⊙	bestypf	my kno	wledge and belief.					
	F LAND MANAGEMEN	IT .			1 8,00	t M	I Kenner					
BUREAU OF	TON RESOURCE AREA	· •		1	Nome							
				<u>-</u>	Scoti	t McK	inney					
				 	Sr.	Regul	atory Analyst					
				1	Company	eco O	il Co.					
		{		 	Daye Janua	ary 7	, 1986					
- 4	FEB 2 71936			 								
	1	·		 -	N 1		ify that the well location					
لي ا		3		1			plat was plotted from field al surveys made by me or					
	1			·	under n	ny supe	rvision, and that the same					
	1	SF-0789	972	ı I	N i		correct to the best of my					
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	1	•		§	Date Surv	reved	F 2 1 2 2 3					
	1	2		1	Augu	/	1985					
]	; 	Š		 	790' Register	d Profe	ssional Engineer					
		3			and	ornd Sur	veyor					
	1				apr	3.	Con The A					
	1				Certifica		NGI VI					
Scale: 1"=1000'												
Scale: 1"=1000"												

