SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	D S	STATE	ES	
DEPARTMENT	OF	THE	INTERI	OR

GEOLOGICAL SURVEY						SF-078835			
APPLICATION	Y FOR PERMIT	ro drill, d	EEPEN	, OR PL	UG BA	A.CK	6. 19 r 1	ndian, allotte	B OR TRIBE NAME
1a. TYPE OF WORK	LL 🛛	DEEPEN [IG BACI	}_	2 -	Juan 28-	
b. TYPE OF WELL OIL G. WELL W	AS OTHER		BINGL ZONE	E X	MULTIPLE SONE		B. PAB	M OR LEASE NA	ME
2. NAME OF OPERATOR							3 7		
Tenneco Oil	Company					[9. WE		
3. ADDRESS OF OPERATOR							·	253E	
P. O. Box 3	249, Englewood.	CO 80155		DEA	EIVE	13	10. PH	ELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any State		etv c	レ		<u>sin Dakota</u>	
At surface	790' FSL 79	O' FEL				.	11. SD	C., T., R., M., OR D SURVEY OR A	blk. Rea
At proposed prod. zor	ne			FEB	1 8 198	6	Sec	P7, T271	N-R7W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*				12. ce	UNTY OR PARISE	I 13. STATE
	s SE of Blanco		E21 11	REAU OF LA	IND MANA RESOURC	CE AREA I	Rio	Arriba	NM
15. DISTANCE FROM PROP	OSED*	1	16. No. 0	F ACRES IN	LEASE	17. NQ, O	F ACRES	B ASSIGNED	
LOCATION TO MEARES PROPERTY OR LEASE 1 (Also to nearest drl	LINE, FT	90 ft.	640	acres			E	320 acres	5
18, DISTANCE FROM PROI	COSED LOCATION*			SED DEPTH		20. ROTAL	Y OR C	ABLE TOOLS	*
TO NEAREST WELL, E OR APPLIED FOR, ON TH			+ 761	5' KB		Ro	otary	,	1
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPE	RATIONS	AUTHORIZE			22.	APPEGA. DATE W	ORK WILL START*
	6620' (L SUBJECT TO C				This or		SASAPI to t	
23.		PROPOSED CASI	PAREWE	EMENTING	PROGRA	■ procedu	ural re	view pursuar	echnical and it to 43 CFR 3165.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING D	PTH .	and ap	peal a	UKSUPNI- to 42	MCFR 3165.4.
12-1/4"	9-5/8"	36#	<u>+</u>	280'KB		250	OSX.	295CF	
8-3/4"	7"	23#	+	3460'KB		61	SSX.	1066CF	
6-1/4"	4-1/2"	11.6#10.5		3310'-7		460	osx,	780CF	
·	1	I	ļ		'	-	•		:

See Attachments.

Gas is Dedicated.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Regulatory Analyst II 2-13-86 (This space for Federal or State office use) APPROVAL DATE PERMIT NO. ___ TITLE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY;

NMOCC

TIL CONSERVATION DIVISIO P. O. BOX 2088

Form C-107 Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the feeting Well Ho. Cherotor TENNECO OIL COMPANY SAN JUAN 28-7 UNIT 253E County Hurne Section Unit Letter 27 North 7 West Rio Arriba Actual Fastage Location of Well: 790 East South 790 feet from the line feat from the line and Dedicated Acreage: Freducing Formation Ground Level Clay. Basin Dakota 320 Dakota 6620 1. Outline the acreage dedicated to the subject well by colored pencil or hochare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes!" type of consolidation ___ XX Yes I No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. *Record BLM plat 79.97 ch* (5278.02') CERTIFICATION I hereby certify that the Information con-FEB 1 8 1986 tained herein is true and complete to the best of my knowledge and belief, BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Rick Roark Regulatory Analyst II (5503.74 Tenneco Oil Co. February 13, 1986 Š I hereby certify that the well location 8 83. SF-078835 Libite Surv 790 Dec.

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