Fcrm 3160-3

SUBMIT IN TRIPLICATE*

Form approved.

(formerly 9-331C)		UNITED STATES (Other instructions reverse side)				Expires August 31, 1985		
	DEPARTMENT					5. LEASE DESIGNATION		
	BUREAU OF	LAND MANAG	EMEN	IT SOM		SF 079365		
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPE	N. OR PLUG B	ACK	6. IF INDIAN, ALLOTTED		
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·	1 - 4 - 4 -	TO THE PARTY OF TH				
DR b. TYPE OF WELL	ILL 🛛	DEEPEN [3	PLUG BAC	K 🗆	7. UNIT AGREEMENT NA		
··· —	VELL X OTHER	siyers: Af it		NGLE DITTP	LE [Rincon Unit 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELL A OTHER		. 20	NE 🛆 ZONE		Rincon Uni	_	
Union Oil Company of California 3. ADDRESS OF OPERATOR						9. WELL NO.		
						242		
P. O. Box	P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						WILDCAT	
At surace	At surface						and Coal	
790' FSL & 1810' FWL (SE SW)						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
	At proposed prod. sone Straight Hole						Sec 23, T27N, R6W	
14. DISTANCE IN MILES	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						18. STATE	
39 mile	39 miles southeast of Bloomfield, NM						NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	DSED*			OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
PROPERTY OR LEASE I (Also to nearest dri	LINE, FT. g. unit line, if any)	790 ′		840		S/32	0	
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,	200′	19. PR	POSED DEPTE	20. ROTA	ART OR CABLE TOOLS		
	OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			3353′		Rotary 22. APPROX. DATE WORE WILL START®		
21. MENATIONS (SINW WIR	6610' GL (Ungraded)						Upon Approval	
is action is subject to tech	nical and			COLUMN TWO DOOD 41	- DRILLIA	1		
SHRIECT						NG OPERATIONS AUTHO		
		WEIGHT PER PO		SETTING DEPTH	- GENE	COAL DECLINATION OF CEMENT OF COMPANY		
12-1/4"	9-5/8"	32.3#		±225′ ±30 5%′ 层(A 62 0	ERAL REQUIREMENTSX.		
8-3/4" 6-1/4"	5-1/2" L	20# 23#		±3353	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	V E SX		
0-1/4	J-1/2 H	25#	- 1	-3333				
				UL	L 0 3 1	989		
	•							
Proposed D	rilling Progr	<u>am</u>			JUN.	DIV.		
D=:11 10 1	/4" hole; rur			o s/ou magin	DIST,	3,	3 0 2 (4)	
bole: run	/4" noie; run and cement 7"	n and ceme	9NC + +1	9-5/8" Casin R053/ Drill	g at	IZZO'. DEII	1 8-3/4	
	t 5-1/2" 1:							
	and fracture							
2-7/8" prod	duction equip	ment. Pla	ace	well on prod	uctio	n.		
Note: M	he BOP will	he enemal	- :	ally tested	oagh	trin and a	ach test	
	gged.	be obera	CION	arry tested	eacii	crip and e	ach test	
10.								
IN ABOVE SPACE DESCRIBE	PROFOSED PROGRAM: If I	proposal is to deepe	n or pi	ug back, give data on pro	esent prod	uctive sone and proposed	new productive	
zone. If proposal is to preventer program, if pay	drill or deepen directional	lly, give pertinent	data or	subsurface locations and	i measure	d and true vertical depths.	. Give blowout	
24.		// <i>61 /</i>)	<u></u>					
	1/11/1	a Bel	n: -		mæ C11	int E	26 80	
SIGNED /	The way		EDIS	trict Drilli	119 30	DATE 3	26-89	
(This space for Feder	ral of State office use) Ind	CINITI						
PERMIT NO.	/			PPROVAL DATE		AS AMEND	ヒリ	
						HIN 28 100	§	
APPROVED BYCONDITIONS OF APPROVA	AT. TP ANY	TITL	E			JUN 25 1985	<u>*</u>	
CONDITIONS OF APPROVA	Y ANT.					ADEAGARAGA	e imo bank	
()	- }	,	1 Ta	egg/2°.		AREA MANAG	1	

*See Instructions On Reverse Side

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All distances must be from the outer boundaries of the Section. 1 ----Well Ho. UNOCAL RINCON UNIT 242 Until Letter Section Countr 27N6W Rio Arriba Actual Factore Location of Wells 790 1810 lest from the South West line and feet from the line Cound Level Clay. Producing Farmation Pool Dedicated Acresque 6610 Fruitland Coal Basin-Fruitland Coal 320 acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interest and royalty). Only one lease is dedicated to this well. 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling. etc? Rincon Unit X Yes Il answer is "yes," type of consolidation _ Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiration forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi sion. 26133.40 26133.40 CERTIFICATION I hereby certify that the information co toined herein is true and complete to t Drilling Supt Dist Union.Oil Compar <u>of California</u> May 26, 1989 . S 890 56 47 E 1319.57 079365A Lease No. SF 39.37 000 #7540 23 OFESSIONAL 1321.0% 1321.02 1810' May 16, ` 1989 Registered Professional Engineer 29.36 Act nd/or Lund Surveyer Nen Cecil B. Tullis ្សាសាសាសាស្រ្ត ព្រះសាសាសាស្រ្ត

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