

Form 3160-5,
November 1983
Formerly (9-381)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL & 1810' FWL (SE SW)

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6610' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 07936 5A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

242

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23 T. 27 N. R. 6 W

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

3. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Change in Proposed Drilling Program

Drill 12 1/4" hole; run and cement 9 5/8" casing at
± 225'. Drill 7 7/8" hole; run 5 1/2" casing at ± 3353'
(proposed T.D.) and will cement to surface. Cement
to be calc. after running caliper log.
(5 1/2" csg. 17# & 20#) - DV tool set at ± 2900'.
1st stage cmt'd w/ 80sxs Class "B" - 2nd stage
cmt'd w/ 315sxs Pacesetter Lite f/b 50sxs "B"

I hereby certify that the foregoing is true and correct

SIGNED

Bobby H. Bryan

TITLE

Drilling Superintendent

DATE

7-12-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

RECEIVED

JUL 20 1989

OIL CON. DIV

*See Instructions on Reverse Side

APPROVED

JUL

DATE

Xen Townsend

FOR