

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
790' FSL & 1810' FWL (SESW)

5. LEASE DESIGNATION AND SERIAL NO.
SF 079365A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rincon Unit

8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
242

10. FIELD AND POOL, OR WILDCAT
Basin-Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 23, T27N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, CR, etc.)
6610' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) WOC/SGF-CSG-T.D. date-ran prod. CSG.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all machines and sensors pertinent to this work.)

- 8-16-89 1155' DRLG. 930' 17-3/4. SH. 1-3/4" @ 740'. MUD: 8.5, 30, 12 - 10. WOC 4 HRS, CUT OFF 9-5/8" CSG. INSTALL CSG HD. NU BOP'S & MANIFOLD. TSTD BOP'S, MANIFOLD & 9-5/8" CSG TO 1000 PSI, OK. TIH W/BIT #2 TO TOC @ 124'. TSTD PIPE RAMS / TO 1000 PSI, OK. WOC TOTAL 18 HRS. DRLD CMT 124' TO 225' FOR 1/4 HR. DRLG NEW FORM @ 9:30 PM 8-15-89
- 8-18-89 3373' TRIP. 974' 18-1/2. SH. COAL & SD. 1-3/4" @ 2657', 1-3/4" @ 2820'. MUD: 8.8, 44, 6.4, 2/32, 8, 300. LOST 25 BBLs DRLG MUD @ 3150'. TD 7-7/8" TO 3373' @ 4:15 AM 8-18-89. CIRC 3/4 HR. TRIP OUT, INCOMP. (TOP OF COAL @ 3184', BASE OF COAL @ 3262').
- 8-19: 3373' TD, RUN 5-1/2" CSG. 1-3/4" @ 3373'. MUD: 8.8, 44, 6.4, 2/32, 8, 300. FINISH SHORT TRIP. CIRC 3/4 HR. POOH. SCHLUMBERGER RAM DIL, SFL, SP W/GR & LOGGING TOOLS STOPPED @ 2793'. POOH W/LOGGING TOOLS. TIH W/DRLG ASSY TO 3373'. POOH. RAM DIL, SFL, SP W/GR FRM 3355' TO 2349' W/GR & CALIPER TO SURFACE. RAM FDC, CNL W/GR & CALIPER FRM 3355' TO 224'. RIH W/DRLG ASSY TO 3373'. CIRC 1 HR. PULL OUT & LAY DN DP & DC'S. RUNNING 5-1/2" CSG, INCOMP.
- 8-20: 3373' TD, MORT. R&C 82 JTS + 1 PC (3361') 5-1/2" 17# & 20# P-110 & K-55 LT&C & BT&C NEW SMLS LSS CSG @ 3373' W/DV TOOL @ 2782', CMT'D 1ST STG W/20 BBLs WMW-1 MUD FLUSH, 10 BFW & 135 SXS CLASS "H" CMT W/.95% FLO-LOK, .18% THRIFTY LITE, 3% KCL & 3# HI-SEAL @ 15.9 PPG. DISPLACED CMT W/10 BFW & 65 BBLs MUD @ 5 BPM @ 0-700 PSI. BMPD PLUG W/1000 PSI. FLOAT HELD OK. DROPPED OPENING BOMB, OPENED DV TOOL. CIRC 4 HRS & CIRC 40 SXS CMT. CMT'D 2ND STG W/20 BBLs WMW-1, 10 BFW & 412 SXS PACE SETTER LITE CMT W/.8% CF-1, 1/4# FLOCELE, 3# HI-SEAL @ 12.8 PPG, F/B 50 SXS CLASS "B" CMT @ 15.6 PPG. DISPLACED CMT W/67 BFW @ 6 BPM @ 0-750 PSI. BMPD PLUG & CLOSED DV TOOL W/2500 PSI. DV TOOL HELD OK. CIP & JC @ 2:30 PM 8-19-89. CIRC 15 SXS CMT. SET SLIPS, CUT OFF 5-1/2" CSG. RIG REL @ 5:00 PM 8-19-89. TEMP OFF REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

ACCEPTED FOR RECORD

SEP 27 1989

AUG 30 1989

OIL CON. DIV

NIMOOD

FARMINGTON RESOURCE AREA

Title to U.S.C. section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.